



July 20, 1995

Bureau of Land Management  
Moab District Office  
P.O. Box 970  
Moab, Utah 84532

Attn: Kate Kitchel

RE: Grimes Wash Federal #A-1  
Sec. 10-18S-7E  
Emery Co., Utah

Gentlemen:

Attached in triplicate is Form 3160-3 (Application for Permit to Drill) for the referenced well.

If you have any questions or require additional information, please contact P.A. (Trish) Hambright @ 405/475-7026.

Very truly yours,

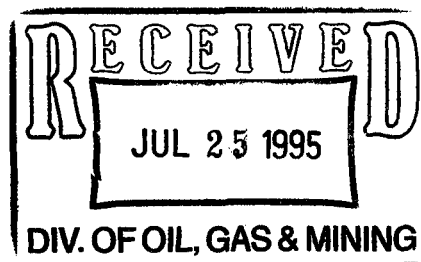
ANADARKO PETROLEUM CORPORATION

D.R. Winchester  
Sr. Staff Drilling Engineer

DRW:PAH/tlc  
Attachment

c:\drilling\gwfedal\drilperm.

cc: State of Utah  
Department of Natural Resources  
Division of Oil & Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203



Bureau of Land Management  
Attn: Penny Dunn  
San Rafael Resource Area  
900 North, 700 East  
Price, Utah 84501

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

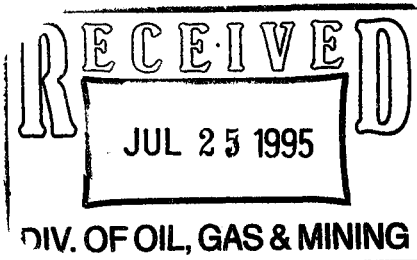
1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. UTU-68535	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Anadarko Petroleum Corporation			7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 9400 N. Broadway, Suite 700, OKC, OK 73114 405/475-7000			8. FARM OR LEASE NAME, WELL NO. Grimes Wash Federal A-1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 461' FNL & 746' FWL (NW/NW), Sec. 10-18S-7E At proposed prod. zone 461' FNL & 746' FWL (NW/NW), Sec. 10-18S-7E			9. AN WELL NO.	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 5.2 miles northwest of Orangeville, Utah			10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 461' FNL			11. SEC., T. R., M., OR BLK. AND SURVEY OR AREA 10-18S-7E	
16. NO. OF ACRES IN LEASE 2226.47			12. COUNTY OR PARISH Emery	
17. NO. OF ACRES ASSIGNED TO THIS WELL 160			13. STATE Utah	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A			20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR - 6595'			22. APPROX. DATE WORK WILL START* 9-1-95	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48	400'	200 cu. ft.
7-7/8"	5-1/2"	15.5	3900'	300 cu. ft.

Attached is the following:

1. Survey Plat
2. Drilling Plan with BOP Schematic.
3. Surface Use Plan.
4. Topo & Access Map & Area Map.
5. Pit & Pad Layout with cross sections of pit, pad, & rig layout
6. Self-Certification of Operator.



The Cultural Resource Study will be submitted under separate cover.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED D.R. Winchester TITLE Sr. Staff Drilling Eng. DATE 7-21-95

(This space for Federal or State office use)

PERMIT NO. 43-015-30258 APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Matthew A. Peterson ENGINEER DATE 10/10/95

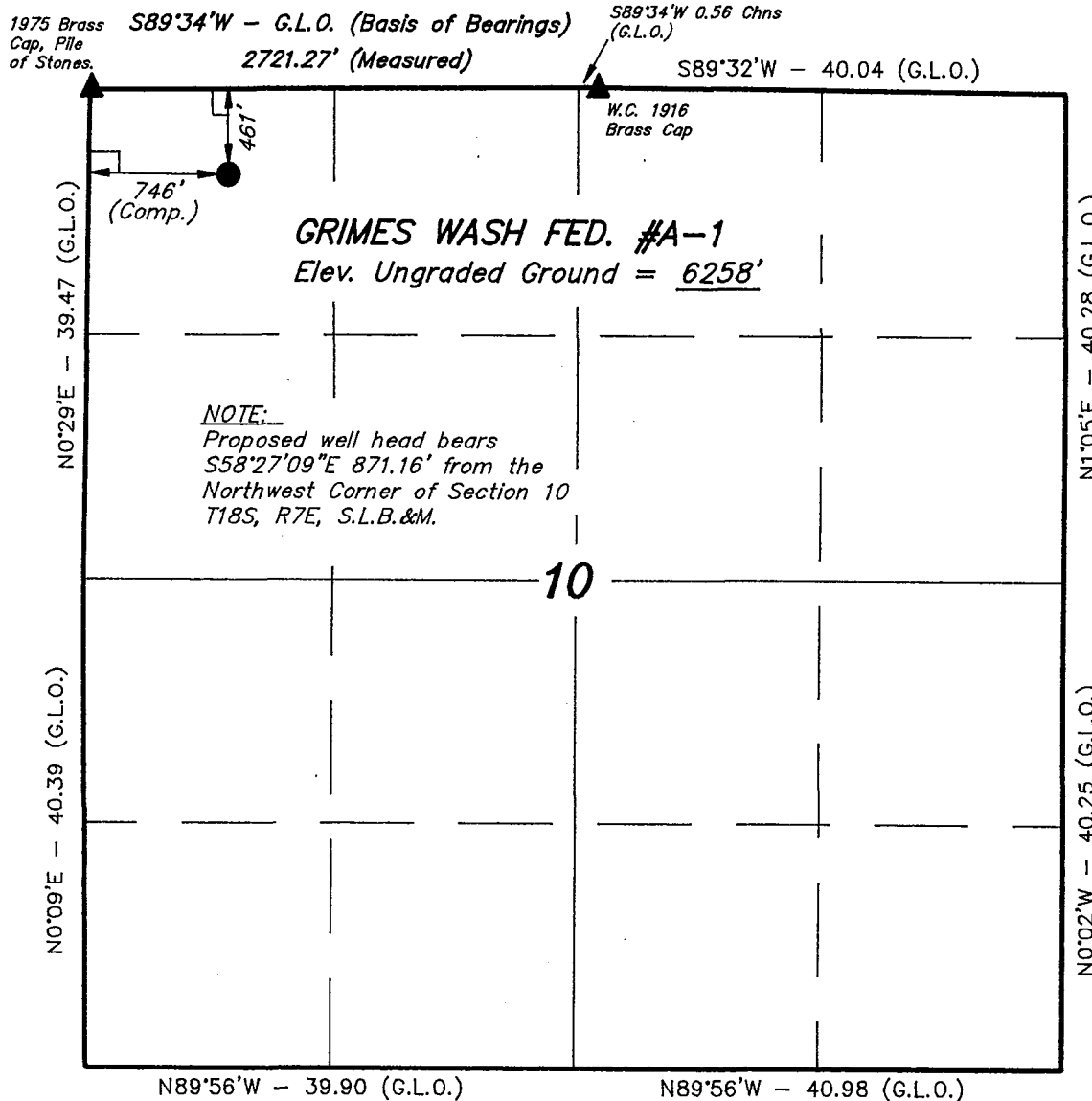
\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**T18S, R7E, S.L.B.&M.**

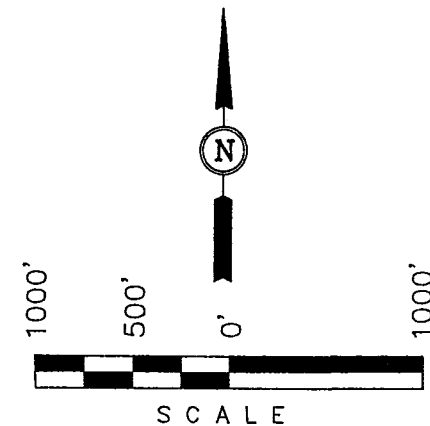
**ANADARKO PETROLEUM CORP.**

Well location, GRIMES WASH FEDERAL #A-1,  
located as shown in the NW 1/4 NW 1/4 of  
Section 10, T18S, R7E, S.L.B.&M. Emery  
County, Utah



**BASIS OF ELEVATION**

SPOT ELEVATION LOCATED IN THE NE 1/4 OF SECTION 9, T18S, R7E, S.L.B.&M. TAKEN FROM THE MAHOGANY POINT QUADRANGLE, UTAH, EMERY COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6595 FEET.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
**85 SOUTH 200 EAST - VERNAL, UTAH 84078**  
**(801) 789-1017**

**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 7-5-95	DATE DRAWN: 7-7-95
PARTY B.B. J.T.K. D.J.S.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE ANADARKO PETROLEUM CORP.	

DRILLING PLAN  
TO ACCOMPANY APPLICATION FOR PERMIT TO DRILL

Company: Anadarko Petroleum Corporation Well: Grimes Wash Federal #A-1  
Location: NW/NW Sec. 10-18S-7E Lease No: UTU-68535(Federal)  
461' FNL & 746' FWL, Sec. 10  
Emery County, Utah Surface Elevation: 6595'

A. Estimated Tops of Important Geologic Markers:

<u>GEOLOGIC MARKER</u>	<u>DEPTH</u>
Emery Sands	Surface
Bluegate Shale	1500'
Ferron Sand	3350'
Ferron Coal	3500'
Tununk	3700'

B. Estimated Depth at which Water, Oil, Gas, or other Mineral-Bearing Zones are expected to be encountered:

Gas-bearing Ferron Sandstone is expected to be encountered from 3350'-3700'.

All fresh water zones and prospectively valuable mineral zones encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

C. Pressure Control Equipment:

An 11" 5000 psi WP double gate hydraulic BOP with pipe rams and blind rams will be installed on the 13-3/8" casinghead. The BOP stack will be tested prior to drilling below surface casing. The ram preventers will be tested to 70% of the working pressure of the casinghead. The annular will be tested to 50% of its working pressure. Operational checks will be made daily or on trips. A BOP schematic is shown on attached Exhibit "A".

The BOP system will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order. This inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.



The accumulator system will meet IADC guidelines concerning pump capacities, storage capacity, and reservoir volume. Closing unit fluid volume will be sufficient to pre-charge the system to operating pressure plus 50% excess. One set of controls will be in the doghouse on the rig floor and one set will be remote on the drilling pad.

D. Casing Program

Surface Casing - 13-3/8" casing will be set at approximately 400'.

Production Casing - 5-1/2" casing will be set at approximately 3900' if well is to be completed.

	<u>SIZE</u>	<u>WT./FT.</u>	<u>GRD.</u>	<u>THRD.</u>	<u>CONDITION</u>
Surface	13-3/8"	48.0	K-55	8rd	New
Production	5-1/2"	15.5	K-55	8rd	New

Casing Design Factors

The safety factors on casing strings will equal or exceed the following values:

Collapse	1.0
Joint Strength	1.6
Burst	1.33

Cement Program

Surface - Cement will be circulated to the surface. Casing will be cemented with approximately 200 cu. ft. of API Class 'G' cement.

Production - Casing will be cemented with approximately 300 cu. ft. of API Class 'G' cement. The actual cement volume will be based upon hole depth and gauge, and will be determined from logs.

Additional additives will be used to retard the cement, accelerate the cement, control lost circulation, or control fluid loss. All cementing will be done in accordance with API cementing practices.

E. Mud Program and Circulating Medium:

Fresh water circulated through the reserve pit will be used for drilling the 17-1/2" surface hole to 400'. An air or air/mist system will be used for drilling from below surface pipe at 400' to TD.

The mud system will be visually monitored.

A truck-mounted air drilling rig may be used to drill the surface hole to 400' and to pre-set the surface casing before moving a drilling rig on location to drill the rest of the hole to TD.

Sufficient mud materials will be stored at the wellsite to maintain mud requirements and to control minor well control or lost circulation problems.

F. Coring, Logging, and Testing Program:

- a. Rotary sidewall coring in the Ferron Sandstone interval (3350'-3700') may be performed, depending upon shows and hole conditions.
- b. DST's may be run depending upon shows.
- c. The following logging program is planned:
  1. DIL-ML-SP-GR-CAL over prospective intervals.
  2. SDL-CNL-GR-CAL over prospective intervals.
  3. CNL-CAL-GR TD to Surface (400'-3900' Est.).
- d. A mud logging unit with chromatograph will be used from approximately 2500' to TD.
- e. Productive zones will be swab tested. Water produced during testing will be contained in the temporary reserve pit. All produced oil will be stored and sold. Gas will be flared during testing.

G. Abnormal Conditions and Potential Hazards:

Abnormal conditions such as abnormal temperatures or pressures are not anticipated. Potential hazards such as H<sub>2</sub>S are also not anticipated.

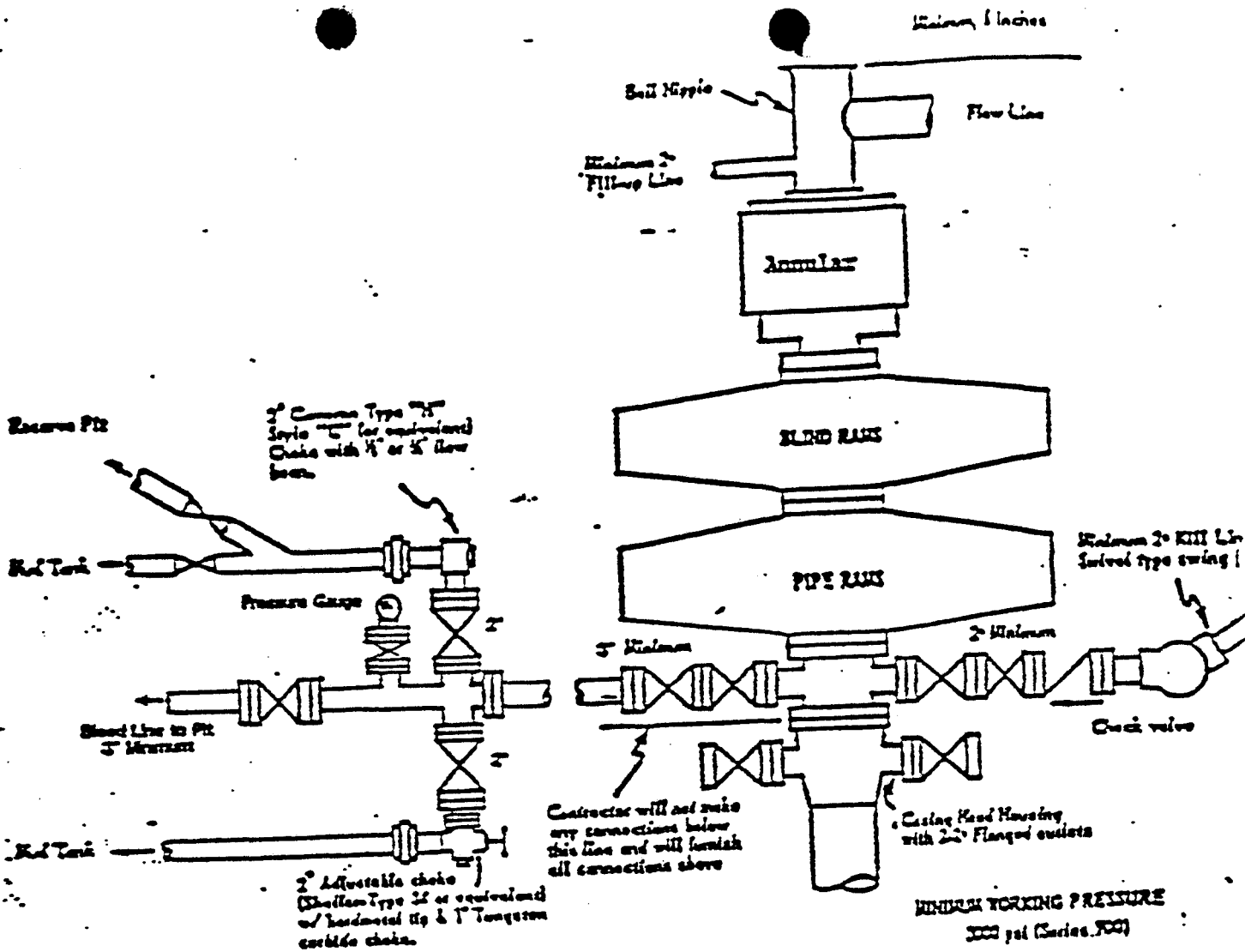


EXHIBIT A



MINIMUM BLOWOUT PREVENTER  
REQUIREMENTS - NORMAL  
PRESSURE (SHALLOW) SERVICE

SURFACE USE PLAN  
TO ACCOMPANY APPLICATION FOR PERMIT TO DRILL

Anadarko Petroleum Corporation  
Grimes Wash Federal #A-1  
461' FNL & 746' FWL of Section 10-18S-7E  
Emery County, Utah

1. Existing Roads: See Map A and Map B.
  - a. Location of proposed well in relation to town or other reference point: Location is approximately 5.2 miles northwest of Orangeville, Utah.
  - b. Proposed route to location: (See Map "A" for marked access).
  - c. Location and description of roads in the area:  
(See Map "A" and Map "B").
  - d. Plans for improvement and/or maintenance of existing roads: The existing roads will be maintained in the same or better condition as existed prior to the commencement of operations.
2. Planned Access Roads:
  - a. The existing and proposed roads will be crowned, ditched or dipped from the existing County road to the location prior to use for moving the drilling rig onto the site. The maximum disturbed width will not exceed 30' with an eighteen foot running surface. Dust will be controlled by the use of water or an approved dust retardant, as directed by the Area Manager. All roads, including access to drilling water, will be maintained in as good or better condition than existing condition.
  - b. Maximum grades: Maximum grade will be less than 10%.
  - c. Turnouts: None planned.
  - d. Location: Access to the location uses an existing road up to the location. New road that will be constructed for access off of the existing road is flagged. (See Map B).
  - e. Drainage: The road surface will be center crowned with ditches on each side of road. Slopes will have a maximum slope of 3:1.

- f. There will be no culverts placed in the ditchways during the drilling phase of operations. Further evaluation will be made for the additions of culverts if the road is to have long-term use.
- g. Surface materials (source): Surface materials will most likely not be required to be transported to the access road or drillpad for construction purposes. However, if gravel is required, the dirt contractor will be responsible for locating and permitting of any necessary construction material.

3. Location of Existing Wells: (2 mile radius)

No producing wells are located within a two mile radius of the proposed well.

4. Location of Tank Batteries and Production Facilities:

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5-State Interagency Committee. This will include all facilities except those required to comply with O.S.H.A. (Occupational Safety and Health Act) regulations. These will be painted the color stipulated by O.S.H.A. All facilities will be painted within six months of installation.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

If at any time, any off-lease storage, off-lease measurement, or commingling on-lease or off-lease occurs, there shall first be prior written approval from the AO.

Gas meter runs for each well, if needed, will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to San Rafael Resource Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply:

Water supply for drilling and completion purposes will be furnished by a water hauler.

Water supply will be obtained from either the City of Orangeville or Castledale, from irrigation canals, or Cottonwood Creek located nearby.

6. Source of Construction Material:

Native material will be used for road surfacing and pad construction.

Should additional construction material be required, it will be the responsibility of the dirt contractor to locate and permit (if necessary) use of that material.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

7. Methods of Handling Waste Disposal:

The reserve pit will not be lined.

Produced waste water will be confined to an unlined pit for a period not to exceed 90-days after initial production.

Trash will be confined in a covered container and hauled to an approved landfill. Burning of waste or oil is not approved, and spoil material will be kept on site for recontouring.

No bore holes will be used for disposal of waste materials. Human waste will be contained and will be disposed of at an approved sanitary landfill.

8. Ancillary Facilities:

Not applicable for drilling operations in this area.

9. Wellsite Layout:

A plat showing access to the well-pad and the location of the reserve pit are attached.

The location and access road will be cleared of trees prior to any construction. Stumps will be scattered or buried in an area designated by the BLM. Any stump left in place will be cut so that the stump height does not exceed 12 inches. All slash less than four inches in diameter will be chipped or scattered outside the cleared area and must be within 24 inches of the ground at all points. All material four inches in diameter or greater will be removed from Federal land, unless otherwise directed. All of the above will take place prior to placement of drilling facilities.

Topsoil and vegetation will be stripped together to a depth of 6 to 8 inches and stockpiled by wind-row on the northeast edge of the location. No topsoil stripping will be allowed when soils are moisture saturated to a depth of 3 inches, or frozen below the stripping depth.

The reserve pit will be fenced on three sides prior to drilling activity and closed off on the fourth side after drilling is finished. Fencing will be four strands of barbed wire or 48-inch woven wire with one strand of barbed wire above the woven wire. All corners will be braced with a wooden H-type brace. The fence construction will be on cut or undisturbed ground and the fence will be maintained in a livestock tight condition.

10. Plans for Restoration of Surface:

The San Rafael Resource Area Manager will be notified at least 24-hours prior to commencing reclamation work.

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash, and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

If the well is a producer:

Unneeded areas of the location will be reclaimed as soon as the reserve pit has dried. Upgrade and maintain the access roads as necessary to prevent soil erosion and accommodate year-round traffic. Reshape areas unnecessary to operations, rip or disk on the contour, and seed all disturbed area outside the work area according to the seed mixture specified below. Save the topsoil for use during final reclamation unless the site can be recontoured to blend with the natural topography as required for final abandonment. Perennial vegetation must be established. Additional work will be required in case of seeding failures. All permanent facilities placed on the location will be painted to blend with the natural environment.

If the well is abandoned/dry hole:

Restore the access road and location to blend with the natural topography. During reclamation of the site, push the fill material into cuts and up over the backslope. Leave no depressions that will trap water or form ponds. Distribute topsoil evenly over the location and seed according to the above seed mixture. The access road and location will be ripped or disked prior to seeding.

Prepare seed-bed by contour cultivating four to six inches deep. Drill seed 1/2 to 1 inch deep following the contour. In areas that cannot be drilled, broadcast seed at 1.5 times the application rate and cover 1/2 to 1 inch deep with a harrow or drag-bar.

Fall seeding will be completed after September 1 and prior to ground frost. Spring seeding will be completed after the frost has left the ground and prior to June 1.

11. Surface and Minerals Ownership:

United State of America, Department of the Interior, Bureau of Land Management.

12. Other Information:

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFT 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.2.

The dirt contractor will be provided with an approved copy of the surface use plan.

An archaeology inspection will be performed by an authorized contractor. Their report on this inspection will be sent directly to the San Rafael Resource Area Office.

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts or fossils. The Operator will immediately bring to the attention of the San Rafael Resource Area Manager any and all antiquities or other objects of historic or scientific interest including, but not limited to, historic or prehistoric ruins, artifacts, or fossils discovered as a result of operations under this permit. The operator will immediately suspend all activities in the area of the object and will leave such discoveries intact until told to proceed by the Area Manager. Notice to proceed will be based upon evaluation of the cultural significance of the object. Evaluation will be by a qualified professional selected by the Area Manager from a Federal Agency insofar as practical. When not practical, the Operator will follow the mitigation requirements set forth by the Area Manager concerning protection, preservation, or disposition of any sites or material discovered. Within five working days the Area Manager will inform the Operator as to:

whether materials appear eligible for the National Register of Historic Places;

the mitigation measure(s) the Operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary; and,



a time frame for the Area Manager to complete an expedited review under 36 CFR 800.11 to conform, through the State Historic Preservation Officer, that the findings of the Area Manager are correct and that mitigation is appropriate.

If the Operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Area Manager will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, in those situations where the Area Manager determines that mitigation, data recovery and/or salvage excavations are necessary, the Operator will bear the cost. The Area Manager will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Area manager that the required mitigation has been completed, the Operator will then be allowed to resume construction.

13. Lessee's or Operator's Representatives and Certification:

REPRESENTATIVE

Name: D. W. Ault  
Phone: (405)475-7000  
Address: Anadarko Petroleum Corporation  
9400 N. Broadway, Suite 700  
Oklahoma City, Oklahoma 73114

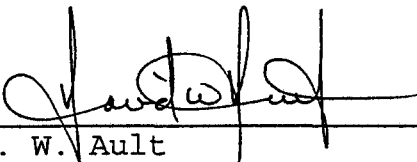
CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which currently exist, that the statements made in this plan are to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by

**ANADARKO PETROLEUM CORPORATION**

and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

7-21-95  
Date

  
D. W. Ault  
Division Drilling Engineer

Be advised that Anadarko Petroleum Corporation is considered to be the Operator of the Grimes Wash Federal #A-1, (NW/NW) Sec. 10-18S-7E, Lease No. UTU-68535, Emery County, Utah, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond Coverage for this well is provided by Bond No. 153571.

(Principal: Anadarko Petroleum Corporation) via surety consent as provided for in 43 CFR 3104.2. (Surety - Seaboard Surety) 43 CFR 3104.2.

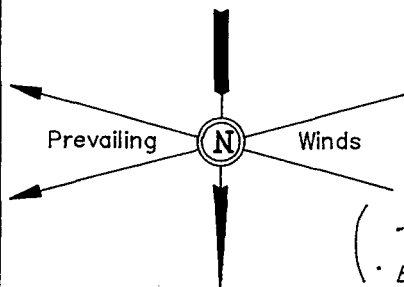
This office will hold the aforementioned Operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

# ANADARKO PETROLEUM CORP.

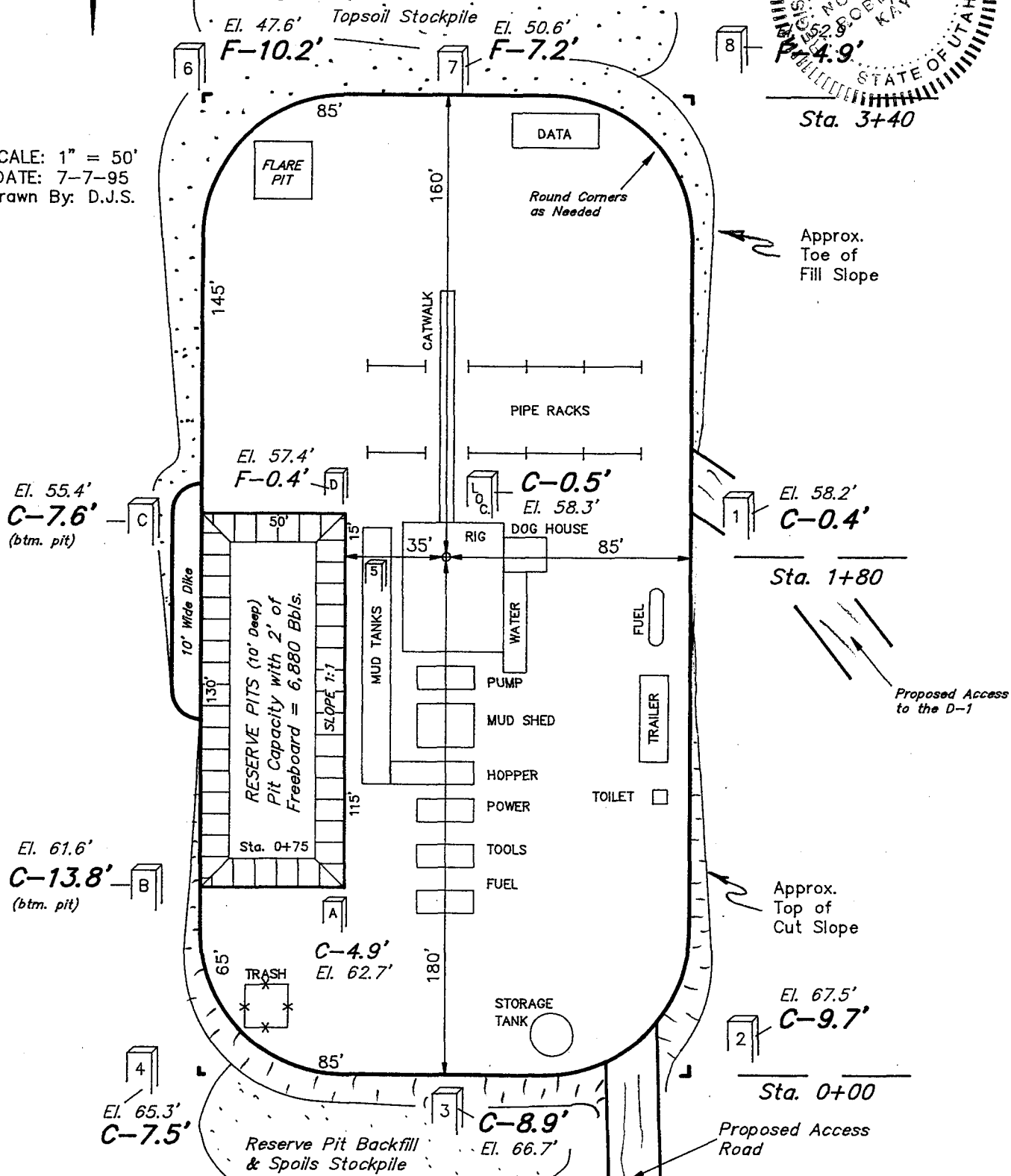
## LOCATION LAYOUT FOR

GRIMES WASH FEDERAL #A-1  
SECTION 10, T18S, R7E, S.L.B.&M.

461' FNL 746' FWL



SCALE: 1" = 50'  
DATE: 7-7-95  
Drawn By: D.J.S.



ELEV. UNGRADED GROUND AT LOC. STAKE = 6258.3'  
ELEV. GRADED GROUND AT LOC. STAKE = 6257.8'

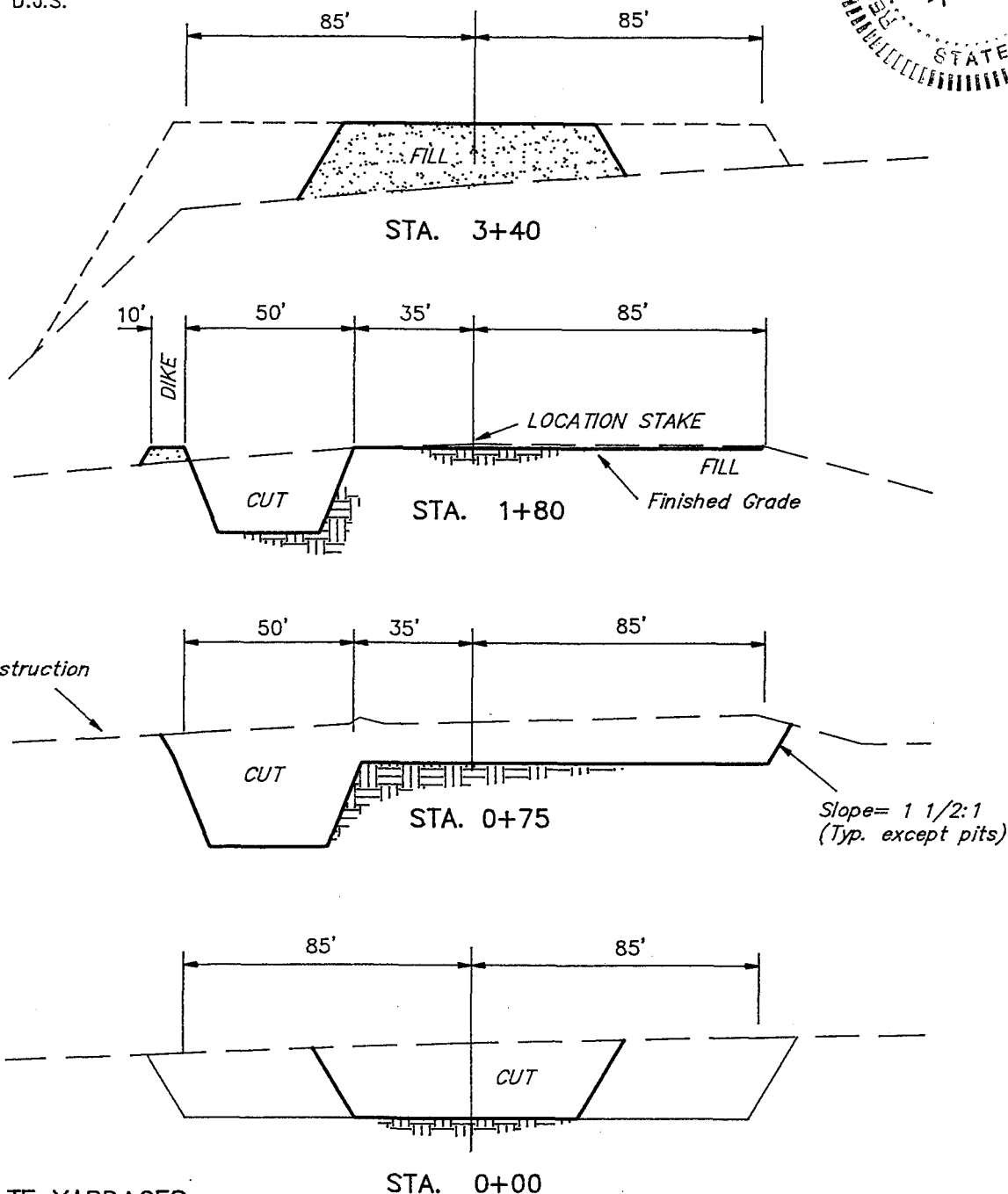
UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East Vernal, Utah

# ANADARKO PETROLEUM CORP.

## TYPICAL CROSS SECTIONS FOR

GRIMES WASH FEDERAL #A-1  
SECTION 10, T18S, R7E, S.L.B.&M.  
461' FNL 746' FWL

1" = 20'  
X-Section  
Scale  
1" = 50'  
DATE: 7-7-95  
Drawn By: D.J.S.



### APPROXIMATE YARDAGES

#### CUT

(6") Topsoil Stripping = 1,070 Cu. Yds.

Remaining Location = 8,100 Cu. Yds.

**TOTAL CUT = 9,170 CU.YDS.**

**FILL = 3,810 CU.YDS.**

EXCESS MATERIAL AFTER  
5% COMPACTION

= 5,160 Cu. Yds.

Topsoil & Pit Backfill  
(1/2 Pit Vol.)

= 1,960 Cu. Yds.

EXCESS UNBALANCE  
(After Rehabilitation)

= 3,200 Cu. Yds.

**UINTAH ENGINEERING & LAND SURVEYING**  
85 So. 200 East Vernal, Utah

Proposed Location:  
GRIMES WASH  
FEDERAL #A-1

SEE TOPO "B"

1.1 Mi. ±

4.2 Mi. ±

ORANGEVILLE

RR  
7  
6  
E  
E

T17S  
T18S

TOPOGRAPHIC  
MAP "A"



ANADARKO PETROLEUM CORP.

GRIMES WASH FEDERAL #A-1  
SECTION 10, T18S, R7E, S.L.B.&M.  
461' FNL 746' FWL

DATE: 7/7/95 D.COX

GRIMES WASH FEDERAL #A-1  
SECTION 10, T18S, R7E, S.L.B.&M.  
461' FNL 746' FWL



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Anadarko Petroleum Corporation

3. ADDRESS AND TELEPHONE NO.

9400 N. Broadway, Suite 700, OKC, OK 73114 405/475-7000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

461' FNL & 746' FWL (NW/NW), Sec. 10-18S-7E

At proposed prod. zone

461' FNL & 746' FWL (NW/NW), Sec. 10-18S-7E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

5.2 miles northwest of Orangeville, Utah

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

461' FNL

16. NO. OF ACRES IN LEASE

2226.47

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

160

5. LEASE DESIGNATION AND SERIAL NO.

UTU-68535

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARMOR LEASE NAME, WELL NO.

Grimes Wash Federal A-1

9. APWELL NO.

43-015-30258

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

10-18S-7E

12. COUNTY OR PARISH

Emery

13. STATE

Utah

CONFIDENTIAL

CONDITIONS OF APPROVAL ATTACHED  
~~TO OPERATING PERMIT~~

24.

SIGNED

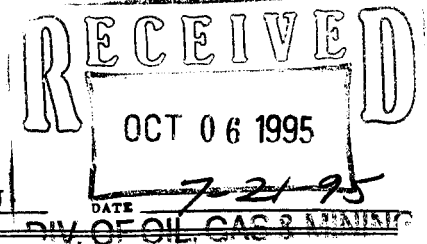
*Dave Winchester*

TITLE

D.R. Winchester

Sr. Staff Drilling Eng

(This space for Federal or State office use)



PERMIT NO. \_\_\_\_\_

APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
CONDITIONS OF APPROVAL, IF ANY:

/S/ WILLIAM C. STRINGER

Associate District Manager

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

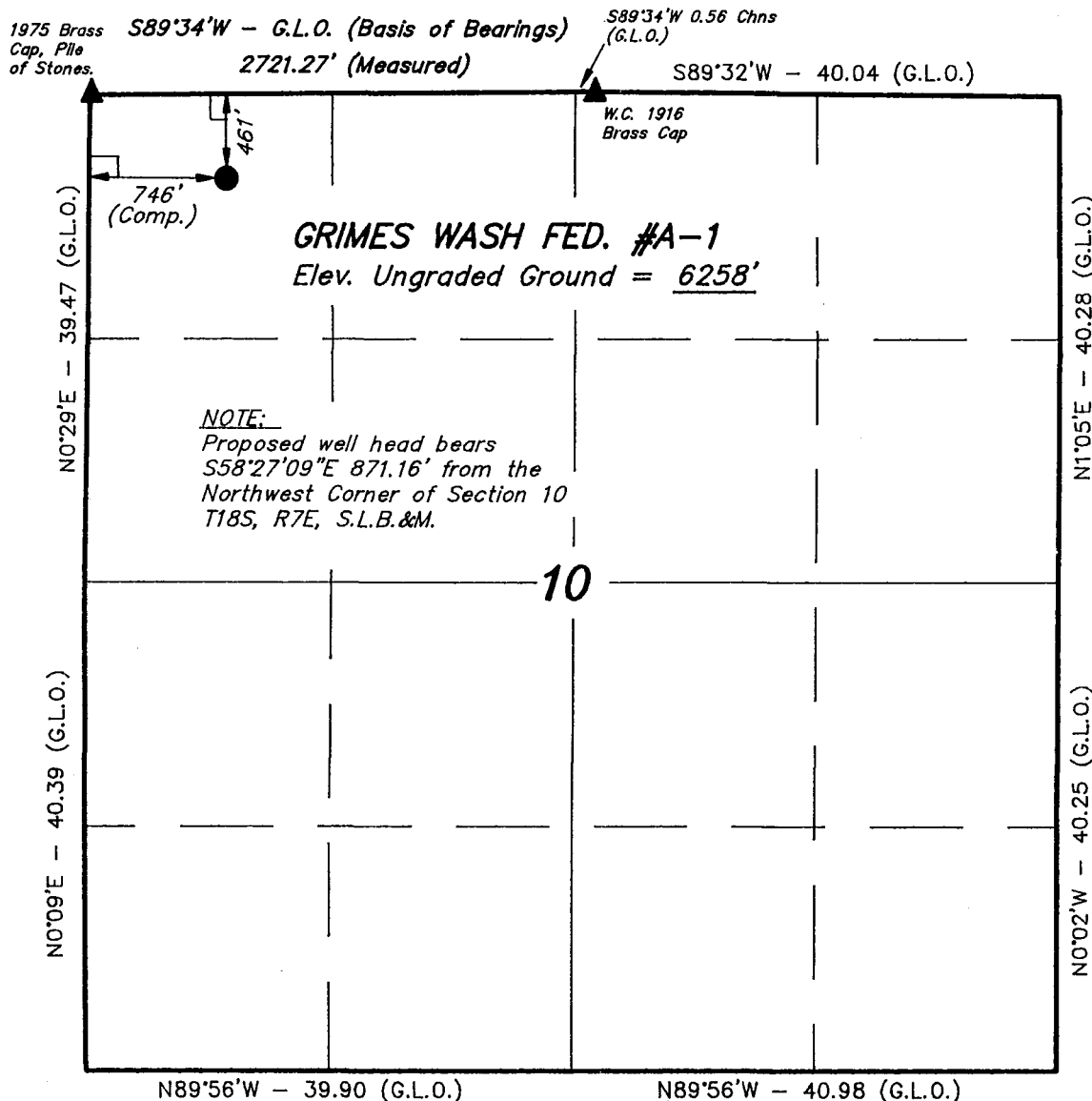
DATE

OCT - 3 1995

\*See Instructions On Reverse Side



**T18S, R7E, S.L.B.&M.**



**LEGEND:**

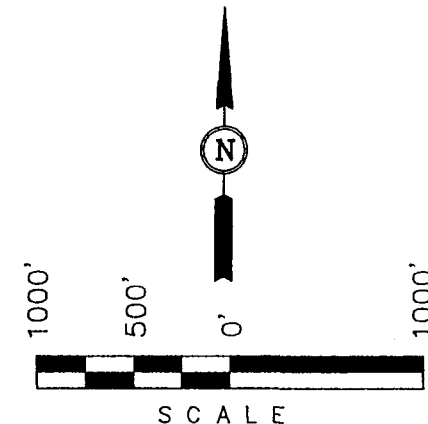
- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

**ANADARKO PETROLEUM CORP.**

Well location, GRIMES WASH FEDERAL #A-1, located as shown in the NW 1/4 NW 1/4 of Section 10, T18S, R7E, S.L.B.&M. Emery County, Utah

**BASIS OF ELEVATION**

SPOT ELEVATION LOCATED IN THE NE 1/4 OF SECTION 9, T18S, R7E, S.L.B.&M. TAKEN FROM THE MAHOGANY POINT QUADRANGLE, UTAH, EMERY COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6595 FEET.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert L. Gray*  
REGISTERED LAND SURVEYOR  
RENEWAL OF REGISTRATION 06-16-19  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 7-5-95	DATE DRAWN: 7-7-95
PARTY B.B. J.T.K. D.J.S.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE ANADARKO PETROLEUM CORP.	

Anadarko Petroleum Corporation  
Grimes Wash A-1  
Lease U-68535  
NW/NW Section 10, T18S, R7E  
Emery County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Anadarko Petroleum Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by ES 0128 (Principal - Anadarko Petroleum Corporation) via surety consent as provided for in 43 CFR § 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR § 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR § 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to field representatives to insure compliance.

A. DRILLING PROGRAM

1. The proposed BOP system appears to meet the requirements of a 3M system, which is adequate for this location and depth. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.

2. The application did not indicate whether a rotating head would be used. As with all air drilling operations, use of a rotating head is mandatory. This and other air drilling requirements are found in Onshore Oil and Gas Order No. 2, part III,E,1 "Special Drilling Operations."

3. Considering the potential for fresh water in the Emery Sandstone, the operator will have two options to protect it, either:

1) Circulate the production casing cement back to surface, or

2) Set surface casing through the Emery Sandstone and at least 50 feet into the underlying Bluegate Shale. This option would significantly increase the amount of surface casing needed.

4. Any fluid bearing zones or lost circulation zones encountered while drilling will be isolated behind casing and cement.

5. If a gas meter run is constructed, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR § 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

B. SURFACE

1. No earthwork will be done when the soil is wet or frozen.
2. Any paleontological resources (prehistoric object) discovered by the operator or person working on their behalf, on public or Federal land shall be immediately reported to the San Rafael Resource Area Manager. The operator shall suspend all operations in the area of such discovery until written authorization to proceed is issued by the San Rafael Resource Area Manager. An evaluation of the discovery will be made by the San Rafael Resource Area Manager to determine appropriate actions to prevent the loss of significant scientific values. Any decision as to proper mitigation measures will be made by the San Rafael Resource Area Manager after consulting with the operator.
3. When unreclaimed disturbance caused by a user totals more than 10 acres in 2 years, offsite mitigation will be required in addition to standard reclamation requirements.
4. The drill pads will be designed to prevent overland water flow from entering or exiting the site during rainstorms. The pad site will be sloped to drain spills and rainwater into the reserve pit.
5. The pit shall be lined with an approved liner to prevent any possible water seepage.
6. Topsoil from the access road will be windrowed along the uphill side of the road. When the well is plugged and the road reclaimed, this soil shall then be used as a topcoating for the seed bed.
7. Because of the probable presence of the threatened San Rafael Footcactus, no offroad activities will be allowed.
8. Prior to reclamation, BLM will be contacted so that arrangements can be made with the permittee to restrict cattle access to this portion of the allotment.
9. If drilling occurs during April 1 through June 10 or if it becomes apparent that this well will become a producer, a cattleguard shall be installed at the present gate location.
10. The .6 miles of new access road will be recontoured and reseed, however the 1.1 miles of upgraded roadway will be restored as much as possible to its original 2-track condition.

11. The seed mixture shall be made up of the following species and amounts:

<u>Common Name</u>	<u>Latin</u>	<u>Amount (lbs/acre)</u>
Galleta	Hilaria jamesii	2
Indian Ricegrass	Oryzopsis hymenoides	2
Forage kochia	Kochia prostrata	2
Fourwing saltbush	Atriplex canescens	2
Mat saltbush	Atriplex corrugate	1
Alder-leaf Mtn. Mahogany	Cercocarpus montanus	1
Globemallow, scarlet	Sphaeralcea coccinea	1
Small burnet	Sanguisorba minor	1
Yellow Sweetclover	Melilotus officinalis	<u>1</u>
Total:		11 lbs/acre

\*Substitute species may be used with BLM approval.

### C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the Resource Area, Natural Resource Protection Specialist at least 48 hours prior to commencing construction of location.

Spud- The spud date will be reported to the Resource Area Office 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within 24 hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the District Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR § 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Authorized Officer. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Resource Area in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Area Manager is to be notified.

First Production- Should the well be successfully completed for production, the District Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Resource Area Office. The Resource Area Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR § 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the District Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the authorized officer. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- Produced waste water may be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted to the District Office for approval pursuant to Onshore Oil and Gas Order No. 7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the District Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the District Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the District Office within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR § 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

NOTIFICATIONS

Notify Mike Kaminski of the BLM, Price Area Office in Price, Utah, at (801) 636-3600, or at home (801) 637-2518 for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spudding;

50 feet prior to reaching each casing setting depth;

3 hours prior to testing BOPE

If the person at the above number cannot be reached, notify the Moab District Office at (801) 259-6111. If unsuccessful, contact one of the people listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (801) 259-6111. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer	Office: (801) 259-2117
	Home: (801) 259-2214
Gary Torres, Petroleum Engineer	Office: (801) 587-2141
	Home: (801) 587-2705





**State of Utah**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

October 10, 1995

Anadarko Petroleum Corporation  
9400 N. Broadway, Suite 700  
Oklahoma City, Oklahoma 73114

Re: Federal A-1 Well, 461' FNL, 746' FWL, NW NW, Sec. 10, T. 18 S., R. 7 E.,  
Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30258.

Sincerely,

R. J. Pirth  
Associate Director

pjl

Enclosures

cc: Emery County Assessor

Bureau of Land Management, Moab District Office

WAPD



**Operator:** Anadarko Petroleum Corporation  
**Well Name & Number:** Grimes Wash Federal A-1  
**API Number:** 43-015-30258  
**Lease:** Federal UTU- 68535  
**Location:** NW NW Sec. 10 T. 18 S. R. 7 E.

### **Conditions of Approval**

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

**2. Notification Requirements**

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

**3. Reporting Requirements**

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: ANADARKO PETROLEUM

Well Name: GRIMES WASH FEDERAL A-1

Api No. 43-015-30258

Section 10 Township 18S Range 7E County EMERY

Drilling Contractor CAZA

Rig # 16

SPUDDED: Date 10/20/95

Time

How ROTARY

Drilling will commence

Reported by SUNDRY NOTICE

Telephone #

Date: 10/30/95 SIGNED: JLT



October 25, 1995

Bureau of Land Management  
Moab District Office  
P.O. Box 970  
Moab, Utah 84532

Attn: Kate Kitchel

RE: Grimes Wash Federal A-1  
Sec. 10-18S-7E  
Emery Co., Utah

Gentlemen:

Attached is Form 3160-5 (Sundry Notices & Reports on Wells) for the referenced well.

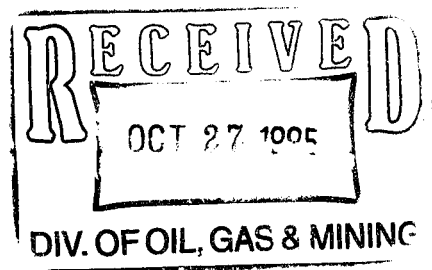
If you have any questions, please contact P.A. (Trish) Hambright @ 405/475-7026.

Very truly yours,

ANADARKO PETROLEUM CORPORATION

Dave R. Winchester  
Sr. Staff Drilling Engineer

DRW:PAH/tlc



cc: State of Utah  
Department of Natural Resources  
Division of Oil & Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

BLM  
San Rafael Resource Area  
900 North, 700 East  
Price, Utah 84501  
Attn: Penny Dunn

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator  
Anadarko Petroleum Corporation

3. Address and Telephone No.  
9400 N. Broadway, Suite 700, OKC, OK 73114 405/475-7000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
461' FNL & 746' FWL (NW/NW)  
Section 10-18S-7E

5. Lease Designation and Serial No.

UTU-68535

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Grimes Wash Federal A-1

9. API Well No.

10. Field and Pool, or Exploratory Area  
Wildcat

11. County or Parish, State

Emery Co., Utah

43-015-30258

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Status Report

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Chronological Report - See Attached

RECEIVED  
OCT 27 1995  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed D. R. Winchester  
(This space for Federal or State office use)

Title D.R. Winchester  
Sr. Staff Drilling Engineer

Date 10-25-95

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

WELL HISTORY  
ONSHORE U.S.

COMPANY OPERATED - UNCONVENTIONAL RESERVOIRS

FIRST REPORT

GRIMES WASH FEDERAL A-1, EXPLORATORY, GRIMES WASH PROSPECT, 746 FWL & 461 FNL, SEC. 10-18S-7E, EMERY CO. UT, WI 0.926, NRI 0.812, AFE 12526, EID 3900 (FERRON COALS), CAZA DRLG RIG #16

10/21/95 610 (205), DRLG, MW AIR, PRESET 13-3/8" SURF CSG @ 418, MIRU CAZA #16, SPUD @ 1700 HRS 10/20/95, NU & TST BOPE, DRLG CMT & SHOE, CC \$82,400. REP #1

10/22 2040 (1430), DRLG, MW AIR, CC \$94,600. REP #2

10/23 3412 (1372), DRLG, MW AIR, CC \$104,000. REP #3

10/24 3685 (273), RN OH LOGS, MW AIR, DRLG TO 3685, TOO, CC \$117,300. REP #4

10/25 3685 (0), WOCU, TIH, LDDP & DC, RN 87 JTS 5-1/2" 15.5# K-55 CSG, SET @ 3684, CMT W/370 SX HI-FILL LEAD & 200 SX 50-50 POZ TAIL W/ADD, GOOD TO PARTIAL RINS, BUMPED PLUG, FLOATS HELD, SET CSG SLIPS W/72000#, ROUGH CUT 5-1/2" CSG, ND BOP, RIG RELEASED 2330 HRS 10/24/95, CC \$137,200. --DROP FROM REPORT-- REP #5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

**CONFIDENTIAL**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Anadarko Petroleum Corporation

3. Address and Telephone No.  
9400 N. Broadway, Suite 700, OKC, OK 73114 405/475-7000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

461' FNL & 746' FWL (NW/NW)  
Section 10-18S-7E

5. Lease Designation and Serial No.

UTU-68535

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Grimes Wash Federal A-1

9. API Well No.

43-015-30258

10. Field and Pool, or Exploratory Area  
Wildcat

11. County or Parish, State

Emery Co., Utah

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

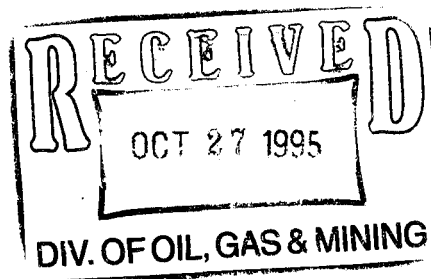
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Well Spud

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU Caza #16, spud @ 1700 hrs on 10/20/95.



14. I hereby certify that the foregoing is true and correct

Signed

*Irish Hambright*

Title

*for* D.R. Winchester  
Sr. Staff Drilling Engineer

Date 10-24-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

OPERATOR Anadarko Petroleum CorporationOPERATOR ACCT. NO. 110035ADDRESS 9400 N. Broadway, Suite 700Oklahoma City, Oklahoma 73114

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11843	43015-30258	Grimes Wash Federal A-1	NW/NW	10	18S	7E	Emery	10/20/95	
WELL 1 COMMENTS: <i>Entity added 10-30-95. Lee</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

## ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



*Irish Hambricht*  
Signature

Sr. Staff Dir. Eng. 10/24/95  
Title Date

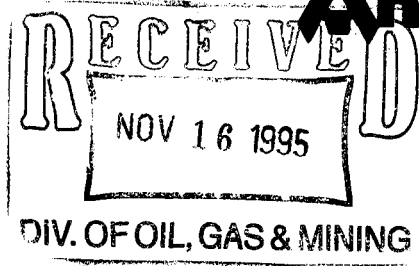
Phone No. (405) 475-7000



ANADARKO PETROLEUM CORPORATION

9400 NORTH BROADWAY  
SUITE 700  
(405) 475-7000  
FAX (405) 475-6355 OR 6356

OKLAHOMA CITY, OKLAHOMA 73114



November 13, 1995

Utah Division of Oil, Gas and Mining  
3 Triad Center, Ste. 350  
Salt Lake City, Utah 84180-1203

RE: Grimes Wash Federal A-1  
Sec. 10-18S-7E  
Emery County, Utah

43-015-30258

Gentlemen:

Anadarko Petroleum Corporation (APC) is preparing to test our recently drilled and completed Grimes Wash Federal A-1 well, located in the NW/NW of Section 10-18S-7E, Emery County, Utah. This well was completed in the Ferron Coals as a coalbed methane producer. A request to extend the allowable venting period from 30 to 180 days was sent to the Bureau of Land Management (BLM), as this well is located on a federal lease.

By copy of this letter, the Utah DOG&M is hereby informed of our intentions to vent produced gas to the atmosphere for a period no longer than 120 days following initial production. Anadarko will be monitoring both gas and water daily production rates, and monthly reports of produced volumes will be sent to the BLM, as well as yourself.

Very truly yours,

Anadarko Petroleum Corporation

Craig R. Walters  
Production Engineer

CRW:cdp  
grimswsh.blm

cc: CRW  
TET  
RF  
WF

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Coalbed Methane

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REMVR. ☐

FEB 01 1996

2. NAME OF OPERATOR

Anadarko Petroleum Corporation

3. ADDRESS OF OPERATOR

9400 N. Broadway, Ste. 700, Oklahoma City, OK 73114

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

461' FNL & 746' FWL NW/NW

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

43-015-30258

DATE ISSUED

10/10/95

15. DATE SPUDDED

10/20/95

16. DATE T.D. REACHED

10/24/95

17. DATE COMPL. (Ready to prod.)

01/27/96

18. ELEVATIONS (OF, RKB, RT, OR, ETC.)\*

6258 GL

19. ELEV. CASINGHEAD

6272 KB

20. TOTAL DEPTH, MD & TVD

3685

21. PLUG BACK T.D., MD & TVD

3583

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Ferron Coal

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/DEN NL, CBL, TRACER SCAN Analysis

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	418	17-1/2	220 sxs light prem add	
5-1/2	15.5	3684	7-7/8	370 sxs hi-fill lead &	
				200 sxs 50/50 poz w/add	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	3468	

31. PERFORATION RECORD (Interval, size and number)

3209-3299 4spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3209-3299	35m gal Gel +26M #20/40 SD
	+44M# 12/20 SD

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/30/95		PUMPING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
01/27/96	24		→	0	19	116	-
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	30	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Craig R. Walters

SIGNED

TITLE

Production Engineer

DATE 02/08/96

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Emery SD Bluegate Shale Ferron SD Ferron Coal Tununk	Surface 1500 3136 3209 3700					

38.



March 7, 1996

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attention: Vicky Dyson

**CONFIDENTIAL**

RE: Grimes Wash Federal #A-1  
Sec. 10-18S-7E  
Emery County, Utah  
API No. 43-015-30258

Dear Ms. Dyson:

Please find enclosed the open hole logs for the referenced well, as requested by your letter dated February 21, 1996.

Should you require additional data, please contact the undersigned at (405)475-7049 or this letterhead address.

Very truly yours,

**Anadarko Petroleum Corporation**

Ginni A. McDonald  
Sr. Technical Assistant

Enclosures

cc: WF/RF/TF

SPECTRAL DENSITY EPITHERMAL NEUTRON  
DUAL INDUCTION SHORT GUARD  
TRACERSCAN ANALYSIS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
UTU-68535

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE**

Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other Coalbed Methane

Name of Operator  
Adárko Petroleum Corp

Address and Telephone No.  
400 N. Broadway, Ste. 700, Oklahoma City, OK 73114 (405) 475-7000

Location of Well (Footage, Sec., T., R., M., or Survey Description)

51' FNL & 746' FWL (NW/4 NW/4)  
Sec. 10-T18S-R7E

8. Well Name and No.

Grimes Wash Federal A-1

9. API Well No.

43-015-30258

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Emery Co., Utah

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recomplenon	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Shut-in	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recomplenon Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Grimes Wash Federal A-1 was shut-in on February 20, 1996, and a 21 day build-up test was performed on the well.

I hereby certify that the foregoing is true and correct

Signed Craig R. Walters

Craig R. Walters

Title Production Engineer

Date 3/15/96

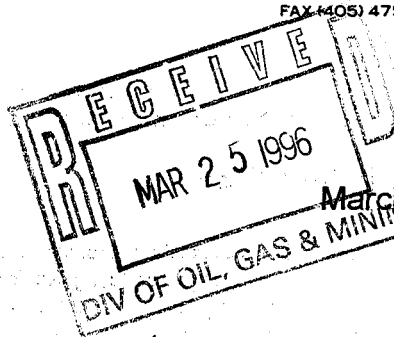
This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Bureau of Land Management  
Moab District Office  
P. O. Box 970  
Moab, Utah 84532

RE: Grimes Wash Federal A-1  
Sec. 10-T18S-R7E  
Emery County, Utah

Gentlemen:

Please find enclosed, in triplicate, Form 3160-S (Sundry Notices and Reports on Wells), for the referenced well.

Should you have any questions or require additional information, please contact the undersigned at (405)475-7049 or this letterhead address.

Very truly yours,

**Anadarko Petroleum Corporation**

Ginni A. McDonald  
Sr. Technical Assistant

GAM

Enclosures

cc: State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Ste. 350  
Salt Lake City, Utah 84180-1203

Bureau of Land Management  
Price River Resources Area  
900 North, 700 East  
Price, Utah 84501



May 30, 1996

United States Department of the Interior  
Bureau of Land Management  
82 East Dogwood  
Moab, UT 84532

Mr. Eric Jones,

Please find the enclosed sundry notice detailing the multi-lateral workover performed on the Grimes Wash Federal A-1 in Emery County during April 1996.

Please call me at (405) 475-7015 with any questions regarding our operations.

Very truly yours,

**ANADARKO PETROLEUM CORPORATION**

A handwritten signature in cursive script that reads "Craig R. Walters".

Craig R. Walters  
Production Engineer

Attachment

cc: CRW / RF  
WF - Grimes Wash Federal A-1, Emery County, Utah

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

UTU-68535

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Coalbed Methane

2. Name of Operator

Anadarko Petroleum Corporation

3. Address and Telephone No.

9400 N. Broadway, Ste. 700, Oklahoma City, OK 73114 (405) 475-7000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

461' FNL & 746' FWL  
Sec. 10-T18S-R7E (NW/NW)

8. Well Name and No.

Grimes Wash Fed. A-1

9. API Well No.

43-015-30258

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Emery County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Drill laterals - Test
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

(See Attachment #1)

14. I hereby certify that the foregoing is true and correct

Signed Craig R. Walters

Title Craig R. Walters  
Production Engineer

Date 5/30/96

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side



## ATTACHMENT #1

A workover was performed on the Grimes Wash Federal A-1, located in Section 10-T18S-R7E Emery County Utah between the dates of 4/15 through 5/3/96. The workover consisted of the following:

1. TOH w/ rods, pump and tubing.
2. TIH w/ orienting elbow and tubing.
3. Jet 4, horizontal lateral channels @ 3292' (KB) utilizing the Landers Horizontal Drill equipment. The 4 laterals are all on the same level, are oriented 90 degrees to one another, and extend 200' from the wellbore.
4. Jet 4, horizontal lateral channels @ 3217' (KB). The 4 laterals are all on the same level, are oriented 90 degrees to one another, and extend 200' from the wellbore.
5. TOH w/ tubing and orienting elbow.
6. TIH w/ production tubing, pump and rods.
7. Return well to production for 90 day test.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER COAL-BED METHANE

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.  
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter D : 461 Feet From The NORTH Line and 746 Feet From The  
WEST Line Section 10 Township T18S Range R7E

5. Lease Designation and Serial No.

UTU-68535

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

GRIMES WASH FEDERAL

A-1

9. API Well No.

4301530258

10. Field and Pool, Exploratory Area  
WILDCAT

11. County or Parish, State

EMERY, UT

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: WELL NAME CHANGE  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

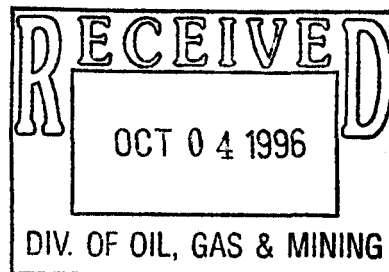
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TEXACO E. & P., INC PROPOSES THE FOLLOWING CHANGES TO THE SUBJECT WELL:

1. CHANGE THE WELL NAME & NUMBER FROM GRIMES WASH FEDERAL A-1 TO UTAH FEDERAL 'P' #10-47.  
THIS NAME CHANGE WILL REFLECT TEXACO'S NAMING CONVENTION IN EMERY CO., UTAH.

CONFIDENTIAL



14. I hereby certify that the foregoing is true and correct

SIGNATURE Ted A. Tipton TITLE Operating Unit Manager

DATE 9/16/96

TYPE OR PRINT NAME Ted A. Tipton

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

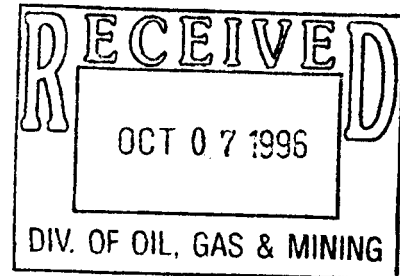
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



October 3, 1996

State of Utah  
Natural Resources  
Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, Utah 84114

Attention: Lisha Cordova



**RE: SUNDRY NOTICES - CHANGE OF OPERATOR  
GRIMES WASH FEDERAL WELLS "A-1", "A-2", "A-3", "C-1", "D-1" & "E-1"  
EMERY COUNTY, UTAH**

Dear Lisha:

Enclosed are completed sundry notices (in triplicate) for each of the referenced wells.

When available, please return an approved copy of each notice for our records.

Very truly yours,

A handwritten signature in cursive script that reads "Eppy Thompson".

Eppy Thompson  
Senior Land Assistant

Enclosures

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER COAL-BED METHANE

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.  
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter D : 461 Feet From The NORTH Line and 746 Feet From The

WEST Line Section 10 Township T18S Range R7E

5. Lease Designation and Serial No.

UTU-68535

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

GRIMES WASH FEDERAL

A-1

9. API Well No.

4301530258

10. Field and Pool, Exploratory Area  
WILDCAT

11. County or Parish, State

EMERY, UT

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: CHANGE OF OPERATOR  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

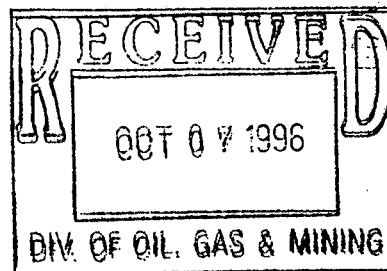
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CHANGE OF OPERATOR

TEXACO E. & P., INC. IS TAKING OVER OPERATIONS OF THE ABOVE CAPTIONED WELL.

TEXACO E. & P., INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.

BOND COVERAGE FOR THIS WELL IS PROVIDED BY NATIONWIDE BOND NO. C0 - 0058.



CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct

SIGNATURE Ted A. Tipton TITLE Operating Unit Manager DATE 9/16/96

TYPE OR PRINT NAME Ted A. Tipton

(This space for Federal or State office use)

APPROVED [Signature] Assistant Field Manager,  
CONDITIONS OF APPROVAL, IF ANY: Source Management DATE 9/27/96

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Texaco Exploration & Production, Inc.  
Well No. Grimes Wash A-1  
Sec. 10, T. 18 S., R. 7 E.  
Lease U-68535  
Emery County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Texaco Exploration & Production, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by CO0058 (Principal - Texaco Exploration & Production, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER COAL-BED METHANE

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.  
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter D : 461 Feet From The NORTH Line and 746 Feet From The

WEST Line Section 10 Township T18S Range R7E

5. Lease Designation and Serial No.  
UTU-68535

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
GRIMES WASH FEDERAL  
A-1

9. API Well No.  
4301530258

10. Field and Pool, Exploratory Area  
WILDCAT

11. County or Parish, State  
EMERY, UT

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

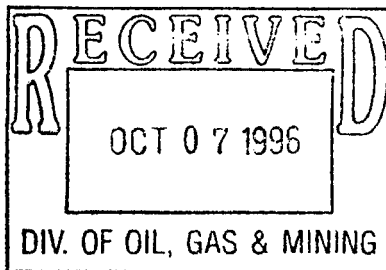
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: WELL NAME CHANGE  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TEXACO E. & P., INC PROPOSES THE FOLLOWING CHANGES TO THE SUBJECT WELL:

1. CHANGE THE WELL NAME & NUMBER FROM GRIMES WASH FEDERAL A-1 TO UTAH FEDERAL 'P' #10-47. THIS NAME CHANGE WILL REFLECT TEXACO'S NAMING CONVENTION IN EMERY CO., UTAH.



14. I hereby certify that the foregoing is true and correct

SIGNATURE Ted A. Tipton TITLE Operating Unit Manager DATE 9/16/96

TYPE OR PRINT NAME Ted A. Tipton

(This space for Federal or State office use)

APPROVED /s/ Brad D. Palmer

CONDITIONS OF APPROVAL, IF ANY: TITLE

Assistant Field Manager  
Resource Management

DATE OCT - 1 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☒ Other COALBED METHANE

2. Name of Operator

ANADARKO PETROLEUM CORPORATION

3. Address and Telephone No.

17001 NORTHCHASE DRIVE HOUSTON TX 77060 (713) 875-1101

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

461 feet from the NORTH Line and 746 feet from the WEST Line  
Section 10 Township 18 South, Range 7 East

5. Lease Designation and Serial No.  
UTU-68535

6. If Indian, Allottee or Tribe Name

7. If Unit or L.A. Agreement Designation

8. Well Name and No.

GRIMES WASH FEDERAL A-1

9. API Well No.

4301530258

10. Field and Pool, or Exploratory Area

WILDCAT

11. County or Parish, State

EMERY, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other CHANGE OF OPERATOR

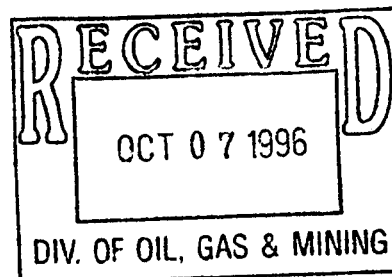
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**CHANGE OF OPERATOR**

ANADARKO PETROLEUM CORPORATION HAS SOLD WELLS AND PROPERTY TO TEXACO EXPLORATION AND PRODUCTION INC. EFFECTIVE SEPTEMBER 1, 1996.



14. I hereby certify that the foregoing is true and correct

Signed Michael O. Buehler

Title Division Production Engineer

Date October 3, 1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

## OPERATOR CHANGE WORKSHEET

Routing:

1- <del>DEC</del>	6- <del>DEC</del>
2- <del>GLH</del>	7-KDR ✓
3-DPS ✓	8-SJ
4-VLD ✓	9-FILE
5-RJF ✓	

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 9-1-96

TO: (new operator) TEXACO E & P INC  
 (address) 3300 N BUTLER  
FARMINGTON NM 87401

Phone: (505) 325-4397Account no. N5700

FROM: (old operator) ANADARKO PETROLEUM CORP  
 (address) 17002 NORTHCHASE DR  
HOUSTON TX 77060

Phone: (713) 873-1282Account no. N0035

WELL(S) attach additional page if needed:

(\*\*SEE NEW WELL NAMES ATTACHED!)

Name: <u>GRIMES WASH A-1/FRSD</u>	API: <u>43-015-30258</u>	Entity: <u>11843</u>	S	<u>10</u>	T	<u>18S</u>	R	<u>7E</u>	Lease: <u>UTU68535</u>
Name: <u>GRIMES WASH A-2/DRL</u>	API: <u>43-015-30276</u>	Entity: <u>99999</u>	S	<u>10</u>	T	<u>18S</u>	R	<u>7E</u>	Lease: <u>"</u>
Name: <u>GRIMES WASH A-3/DRL</u>	API: <u>43-015-30277</u>	Entity: <u>99999</u>	S	<u>10</u>	T	<u>18S</u>	R	<u>7E</u>	Lease: <u>"</u>
Name: <u>GRIMES WASH C-1/DRL</u>	API: <u>43-015-30274</u>	Entity: <u>99999</u>	S	<u>8</u>	T	<u>18S</u>	R	<u>7E</u>	Lease: <u>UTU68537</u>
Name: <u>GRIMES WASH D-1/DRL</u>	API: <u>43-015-30280</u>	Entity: <u>99999</u>	S	<u>4</u>	T	<u>18S</u>	R	<u>7E</u>	Lease: <u>UTU68536</u>
Name: <u>GRIMES WASH E-1/DRL</u>	API: <u>43-015-30275</u>	Entity: <u>99999</u>	S	<u>9</u>	T	<u>18S</u>	R	<u>7E</u>	Lease: <u>U61748</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- Lee 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 10-7-96)*
- Lee 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 10-4-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- Lee 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(10-9-96)*
- Lee 6. Cardex file has been updated for each well listed above. *(10-10-96)*
- Lee 7. Well file labels have been updated for each well listed above. *(10-10-96)*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(10-9-96)*
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.



## ENTITY REVIEW

- Yic 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

## BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yic 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_, as of today's date \_\_\_\_\_. If yes, division response was made to this request by letter dated \_\_\_\_\_.

## LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 655  
10/11/96

## FILMING

- VB 1. All attachments to this form have been microfilmed. Today's date: 1-7-97.

## FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

## COMMENTS

9/6/008 BLM aprv. 9-27-96. (Also cty'd well names; BLM aprv. 10-1-96)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah
3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY Houston STATE TX ZIP 77236		7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington
PHONE NUMBER: (281) 561-3443		8. WELL NAME and NUMBER: See Attached List of Wells
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List of Wells		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:

COUNTY: Emery

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0010 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1  
Texaco Exploration & Production Inc.

J. S. Purdy, Attorney-In-Fact

**RECEIVED**

MAY 06 2002

DIVISION OF  
OIL, GAS AND MINING

NAME (PLEASE PRINT) Allen S. Robinson

TITLE Attorney-In-Fact

SIGNATURE Allen S. Robinson

DATE April 30, 2002

(This space for State use only)

Chevron U.S.A. Inc.  
Midcontinent Business Unit  
Ferron Operations  
Emery County, Utah

Name / Operatorship Change  
Texaco Exploration and Production Inc.  
to  
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	06	170S	080E	4301530292	UTAH FEDERAL M 6-25	1	S	GW	Federal
N5700	34	170S	070E	4301530282	UTAH FEDERAL D 34-12	1	P	GW	Federal
N5700	34	170S	070E	4301530389	USA 34-80	1	P	GW	Federal
N5700	34	170S	070E	4301530390	USA 34-82	1	P	GW	Federal
N5700	35	170S	070E	4301530285	UTAH FEDERAL D 35-13	1	P	GW	Federal
N5700	35	170S	070E	4301530286	UTAH FEDERAL D 35-14	1	P	GW	Federal
N5700	35	170S	070E	4301530287	UTAH FEDERAL D 35-15	1	P	GW	Federal
N5700	03	180S	070E	4301530383	USA 3-74	1	P	GW	Federal
N5700	03	180S	070E	4301530384	USA 3-75	1	P	GW	Federal
N5700	03	180S	070E	4301530448	FEDERAL P 3-92	1	DRL	GW	Federal
N5700	03	180S	070E	4301530449	FEDERAL P 3-93	1	DRL	GW	Federal
N5700	04	180S	070E	4301530280	UTAH FEDERAL Q 4-44	1	P	GW	Federal
N5700	08	180S	070E	4301530274	UTAH FEDERAL S 8-46	1	P	GW	Federal
N5700	10	180S	070E	4301530258	UTAH FEDERAL P 10-47	1	P	GW	Federal
N5700	10	180S	070E	4301530276	UTAH FEDERAL P 10-42	1	P	GW	Federal
N5700	10	180S	070E	4301530277	UTAH FEDERAL P 10-43	1	P	GW	Federal
N5700	11	180S	070E	4301530385	USA 11-70	1	APD	GW	Federal
N5700	11	180S	070E	4301530386	USA 11-71	1	APD	GW	Federal
N5700	11	180S	070E	4301530387	USA 11-72	1	P	GW	Federal
N5700	11	180S	070E	4301530388	USA 11-73	1	APD	GW	Federal
N5700	21	180S	070E	4301530450	FEDERAL T 21-94	1	APD	GW	Federal
N5700	22	180S	070E	4301530451	FEDERAL T 22-69	1	P	GW	Federal
N5700	22	180S	070E	4301530452	FEDERAL T 22-83	1	APD	GW	Federal
N5700	22	180S	070E	4301530453	FEDERAL T 22-91	1	APD	GW	Federal
N5700	23	180S	070E	4301530245	FEDERAL C23-8	1	P	GW	Federal
N5700	23	180S	070E	4301530447	FEDERAL C 23-84	1	APD	GW	Federal
N5700	26	180S	070E	4301530244	FEDERAL A26-2	1	P	GW	Federal
N5700	26	180S	070E	4301530246	FEDERAL A26-4	1	P	GW	Federal
N5700	26	180S	070E	4301530445	FEDERAL A 26-88	1	APD	GW	Federal
N5700	27	180S	070E	4301530440	FEDERAL T 27-85	1	APD	GW	Federal
N5700	27	180S	070E	4301530455	FEDERAL T 27-86	1	APD	GW	Federal
N5700	27	180S	070E	4301530456	FEDERAL T 27-87	1	P	GW	Federal

6/6/03 need to move them

Chevron U.S.A. Inc.  
Midcontinent Business Unit  
Ferron Operations  
Emery County, Utah

Name / Operatorship Change  
Texaco Exploration and Production Inc.  
to  
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	27	180S	070E	4301530457	FEDERAL T 27-90	1	APD	GW	Federal
N5700	34	180S	070E	4301530249	FEDERAL A34-7	1	P	GW	Federal
N5700	35	180S	070E	4301530247	FEDERAL A35-6	1	P	GW	Federal
N5700	35	180S	070E	4301530248	FEDERAL A35-5	1	P	GW	Federal
N5700	35	180S	070E	4301530446	FEDERAL A 35-89	1	DRL	GW	Federal
N5700	21	190S	070E	4301530243	FEDERAL B21-3	1	S	GW	Federal
N5700	06	200S	070E	4301530294	UTAH FEDERAL H 6-21	1	TA	GW	Federal

6/6/03  
move these  
EN

**OPERATOR CHANGE WORKSHEET****ROUTING**

1. GLH

2. CDW

3. FILE

**X Operator Name Change**

Merger

The operator of the well(s) listed below has changed, effective:

**05/01/2002**

<b>FROM: (Old Operator):</b> TEXACO EXPLORATION & PRODUCTION, INC 11111 S. WILCREST Phone: (281) 561-4991 Account No. <b>N5700</b>	<b>TO: ( New Operator):</b> CHEVRON U.S.A., INC. 11111 S. WILCREST HOUSTON, TX 77099 Phone: (281) 561-4991 Account No. <b>N0210</b>
---	--

**CA No.****Unit:****WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UP&L FED 01-101	01	170S	070E	4301530511	13546	Federal	GW	P
UT FED KK 01-140	01	170S	070E	4301530507	13553	Federal	GW	P
UT FED KK 01-141	01	170S	070E	4301530559	13587	Federal	GW	P
USA 34-80	34	170S	070E	4301530389	12765	Federal	GW	P
USA 34-82	34	170S	070E	4301530390	12821	Federal	GW	P
UTAH FED D 34-12	34	170S	070E	4301530282	12074	Federal	GW	P
UTAH FED D 35-13	35	170S	070E	4301530285	12075	Federal	GW	P
UTAH FED D 35-14	35	170S	070E	4301530286	12076	Federal	GW	P
UTAH FED D 35-15	35	170S	070E	4301530287	12077	Federal	GW	P
FEDERAL P 3-92	03	180S	070E	4301530448	13209	Federal	GW	P
FEDERAL P 3-93	03	180S	070E	4301530449	13210	Federal	GW	P
USA 3-74	03	180S	070E	4301530383	12823	Federal	GW	P
USA 3-75	03	180S	070E	4301530384	12822	Federal	GW	P
UTAH FED Q 4-44	04	180S	070E	4301530280	12237	Federal	GW	S
UTAH FED S 8-46	08	180S	070E	4301530274	12239	Federal	GW	P
UTAH FED R 9-45	09	180S	070E	4301530275	12236	Federal	GW	P
UTAH FED P 10-42	10	180S	070E	4301530276	12195	Federal	GW	P
UTAH FED P 10-43	10	180S	070E	4301530277	12198	Federal	GW	P
UTAH FED P 10-47	10	180S	070E	4301530258	11843	Federal	GW	P
USA 11-72	11	180S	070E	4301530387	12824	Federal	GW	P
FEDERAL T 22-69	22	180S	070E	4301530451	12818	Federal	GW	P
FEDERAL C23-8	23	180S	070E	4301530245	11979	Federal	GW	P
FEDERAL A26-2	26	180S	070E	4301530244	11706	Federal	GW	P
FEDERAL A26-4	26	180S	070E	4301530246	11980	Federal	GW	P
FEDERAL T 27-87	27	180S	070E	4301530456	12817	Federal	GW	P
FEDERAL A34-7	34	180S	070E	4301530249	11982	Federal	GW	P
FEDERAL A 35-89	35	180S	070E	4301530446	12819	Federal	GW	P
FEDERAL A35-5	35	180S	070E	4301530248	11983	Federal	GW	P
FEDERAL A35-6	35	180S	070E	4301530247	11981	Federal	GW	P
FEDERAL B21-3	21	190S	070E	4301530243	11713	Federal	GW	TA
UTAH FED H 6-21	06	200S	070E	4301530294	12347	Federal	GW	TA
UTAH FED M 6-25	06	170S	080E	4301530292	12345	Federal	GW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:05/06/20022. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on:05/06/2002

3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 07/15/2003

4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143

5. If **NO**, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: not given

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 07/15/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/15/2003

3. Bond information entered in RBDMS on: n/a

4. Fee wells attached to bond in RBDMS on: n/a

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: ES0022 \*United Pacific (NR-5 rating)

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

2. The **FORMER** operator has requested a release of liability from their bond on: n/a

The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**



*Talon Resources, Inc.*

Service, Quality and Accuracy

P.O. Box 1230  
195 North 100 West  
Huntington, Utah 84528  
Phone: 435-687-5310

Cell: 435-650-1886  
Fax: 435-687-5311  
Email: talon@etv.net

January 8, 2003

Mr. Eric Jones  
Petroleum Engineer  
Bureau of Land Management  
82 East Dogwood  
Moab, Utah 84532

**RE: Request for approval to utilize Electronic Flow Meters (EFM's);  
Sundry Notices for Calibration Reschedule—Texaco E & P, Inc.**

Dear Mr. Jones:

On behalf of Texaco Exploration and Production, Inc. (Texaco), Talon Resources, Inc. respectfully submits this request to utilize Electronic Flow Meters (EFM's) within the Texaco Buzzard Bench and Huntington Canyon Fields comprising all of their operations in Emery County, Utah. Additionally, we have enclosed one original and two copies of the *Sundry Notices and Reports on Wells* for 21 federal wells that we are requesting a calibration reschedule from quarterly to semi-annually.

Thank you very much for your timely consideration of this request and enclosed sundries. Please feel free to contact myself, or Mr. Kern Behling of Texaco at 435-748-5395 if you have any questions or need additional information.

Sincerely,

*Don Hamilton*

Don Hamilton  
Agent for Texaco

cc: Mr. Don Stephens, BLM—Price Field Office  
Mrs. Carol Daniels, Division of Oil, Gas and Mining  
Mr. Kern Behling, Texaco  
Mr. Ian Kephart, Texaco  
Texaco Well Files

RECEIVED

JAN 10 2003

DIV. OF OIL, GAS & MINING

FILE COPY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993**SUNDRY NOTICES AND REPORTS ON WELLS**Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals**SUBMIT IN TRIPLICATE**

## 1. Type of Well

☐ Oil ☒ Gas ☐

## 2. Name of Operator

Texaco Exploration and Production, Inc.

## 3. Address and Telephone No.

P.O. Box 618, Orangeville, Utah 84537 435-748-5395

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

461' FNL, 746' FWL  
NW/4 NW/4, Section 10, T18S, R7E, SLB&M

## 5. Lease Designation and Serial No.

UTU-68535

## 6. If Indian, Allottee or Tribe Name

N/A

## 7. If Unit or CA, Agreement Designation

N/A

## 8. Well Name and No.

Utah Federal "P" 10-47

## 9. API Well No.

43-015-30258

## 10. Field and Pool, or Exploratory Area

Buzzard Bench

## 11. County or Parish, State

Emery County, Utah

## 12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |  |  |
|--|--|
| <input type="checkbox"/> Change of Name                    | <input type="checkbox"/> Change of Plans         |
| <input type="checkbox"/> Recompletion                      | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Plugging Back                     | <input type="checkbox"/> Non-Routine Fracturing  |
| <input type="checkbox"/> Casing Repair                     | <input type="checkbox"/> Water Shut-Off          |
| <input type="checkbox"/> Altering Casing                   | <input type="checkbox"/> Conversion to Injection |
| <input checked="" type="checkbox"/> Calibration Reschedule | <input type="checkbox"/> Dispose Water           |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Texaco E&P, Inc. requests that the calibration schedule of the Electronic Flow Meter (EFM) for the referenced well that makes less than 100 mcf per day be changed from quarterly to semi-annually.**

**The EFM is located at the well site and all associated measurement and calibration of the EFM will occur at the well site.**

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date: 1/17/2003

By: Don Hamilton

Federal Approval Of This  
Action Is Necessary

COPY SENT TO OPERATOR

Date: 1-21-03

Initials: CHD

RECEIVED

JAN 10 2003

DIV. OF OIL, GAS &amp; MINING

14. I hereby certify that the foregoing is true and correct

Signed Don Hamilton Don Hamilton Title Agent for Texaco E&P, Inc. Date January 8, 2003

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Suite _____ CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		8. WELL NAME and NUMBER: See attached list
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		9. API NUMBER: Multiple
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

*Kenneth W. Jackson*

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT)

*James L. Death*

TITLE

*Vice President Land*

SIGNATURE

*James L. Death*

DATE

*8/16/04*

(This space for State use only)

APPROVED *9/30/2004*

*Earlene Russell*

Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	18S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENW	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENW	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENW	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENW	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENW	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENW	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 8/1/2004

**FROM: (Old Operator):**  
 N0210-Chevron USA, Inc  
 11111 S Wilcrest  
 Houston, TX 77099  
 Phone: 1-(281) 561-4991

**TO: (New Operator):**  
 N2615-XTO Energy Inc  
 2700 Farmington Ave, Bldg K Suite 1  
 Farmington, NM 87401  
 Phone: 1-(505) 324-1090

CA No.

Unit:

## WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTAH FED D 34-12	34	170S	070E	4301530282	12074	Federal	GW	P
UTAH FED D 35-13	35	170S	070E	4301530285	12075	Federal	GW	P
UTAH FED D 35-14	35	170S	070E	4301530286	12076	Federal	GW	P
UTAH FED D 35-15	35	170S	070E	4301530287	12077	Federal	GW	P
UTAH FED M 6-25	06	170S	080E	4301530292	12345	Federal	GW	P
USA 3-74	03	180S	070E	4301530383	12823	Federal	GW	P
UTAH FED Q 4-44	04	180S	070E	4301530280	12237	Federal	GW	P
UTAH FED S 8-46	08	180S	070E	4301530274	12239	Federal	GW	P
UTAH FED R 9-45	09	180S	070E	4301530275	12236	Federal	GW	P
UTAH FED P 10-47	10	180S	070E	4301530258	11843	Federal	GW	P
UTAH FED P 10-42	10	180S	070E	4301530276	12195	Federal	GW	P
UTAH FED P 10-43	10	180S	070E	4301530277	12198	Federal	GW	P
FEDERAL C23-8	23	180S	070E	4301530245	11979	Federal	GW	P
FEDERAL A26-2	26	180S	070E	4301530244	11706	Federal	GW	P
FEDERAL A26-4	26	180S	070E	4301530246	11980	Federal	GW	P
FEDERAL A34-7	34	180S	070E	4301530249	11982	Federal	GW	P
FEDERAL A35-6	35	180S	070E	4301530247	11981	Federal	GW	P
FEDERAL A35-5	35	180S	070E	4301530248	11983	Federal	GW	P
FEDERAL B21-3	21	190S	070E	4301530243	11713	Federal	GW	TA
UTAH FED H 6-21	06	200S	070E	4301530294	12347	Federal	GW	TA

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/20044. Is the new operator registered in the State of Utah: YES Business Number: 5655506-01435. If **NO**, the operator was contacted on:6a. (R649-9-2) Waste Management Plan has been received on: to follow6b. Inspections of LA PA state/fee well sites complete on: being worked

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 579173

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 104312762
2. The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-68535
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
3a. Address 2700 Farmington Ave. Bldg K, Suite 1 Farmington, NM 87401	3b. Phone No. (include area code) (505) 324-1090	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		8. Well Name and No. All Wells on Lease
		9. API Well No. Multiple
		10. Field and Pool, or Exploratory Area Buzzard's Bench
		11. County or Parish, State Emery, Utah

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Operator Change</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective August 1, 2004, the operator for lease # UTU 68535 changed from Chevron U.S.A. Inc. to XTO ENERGY INC.

XTO ENERGY's Nationwide Bond is ~~579473~~.

UTB000138  
(Surety ID: 1043127SD)

**CONFIDENTIAL**

# 11-70, 11-71 and 11-73 locations  
are not approved.

RECEIVED  
MOAB FIELD OFFICE  
2004 SEP 29 P 3:02  
DEPT OF THE INTERIOR  
BUREAU OF LAND MGMT

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Edwin S. Ryan, JR.	Title SR VP-Land
Signature Edwin S. Ryan, JR.	Date 9/27/04

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by ACCEPTED	Division of Resources Moab Field Office	Date SEP 29 2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

cc: U006m

Conditions Attached

RECEIVED  
OCT 27 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	Well Status	County Name	Slant	Qtr/Qtr	Section	Location (Twn-Rng)
43-015-30258-00-00	UTAH FED P 10-47✓	Gas Well	Producing	EMERY	UTU68535	NWNW	10	18S-7E
43-015-30276-00-00	UTAH FED P 10-42✓	Gas Well	Producing	EMERY	UTU68535	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43✓	Gas Well	Producing	EMERY	UTU68535	NWSE	10	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	Producing	EMERY	UTU68535	NENE	3	18S-7E
<del>43-015-30385-00-00</del>	<del>USA 11-70</del>	<del>Gas Well</del>	<del>Approved permit (APD); not yet spudded</del> <i>Permit Expired</i>	EMERY	UTU68535	SWSE	11	18S-7E
<del>43-015-30386-00-00</del>	<del>USA 11-71</del>	<del>Gas Well</del>	<del>Approved permit (APD); not yet spudded</del> <i>Permit Expired</i>	EMERY	UTU68535	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	Producing	EMERY	UTU68535	NWNW	11	18S-7E
<del>43-015-30388-00-00</del>	<del>USA 11-73</del>	<del>Gas Well</del>	<del>Approved permit (APD); not yet spudded</del> <i>Permit Expired</i>	EMERY	UTU68535	NWSW	11	18S-7E
43-015-30449-00-00	FEDERAL P 3-93✓	Gas Well	Shut-In	EMERY	UTU68535	SWNW	3	18S-7E
43-015-30551-00-00	UT FED P 12-153✓	Gas Well	Approved permit (APD); not yet spudded <i>status</i>	EMERY	UTU68535	NWNW	12	18S-7E

The BLM permits for #11-70, 11-71 and 11-73 have expired. If XTO intends to drill in these locations, new permits must first be submitted for approval.



XTO Energy Inc.  
Well Nos. P 3-93, P 10-42, P 10-43, P 10-47,  
P 12-153, USA 3-75 and USA 11-72  
Sections 3, 10, 11, and 12, T. 18 S., R. 7 E.  
Lease UTU68535  
Emery County, Utah

#### CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that XTO Energy Inc. is considered to be the operator of the above wells effective August 1, 2004, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these well is provided by UTB000138 (Principal – XTO Energy Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

**Well locations 11-70, 11-71 and 11-73 are not approved with this application. BLM permit approvals for these three locations have expired. If XTO Energy Inc. intends to drill at these locations, new permits must first be submitted to this office for approval.**

**Well No. P 12-153 is an approved application that has not yet been drilled. BLM approval to drill at this location expires 8/13/05.**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

43015 30258 FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:  
2700 Farmington, Bldg K-1 Farmington STATE NM ZIP 87401

PHONE NUMBER:  
(505) 324-1090

5. LEASE DESIGNATION AND SERIAL NUMBER.  
UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:  
LM LEMMON #10-01

9. API NUMBER:  
Various (see attached)

10. FIELD AND POOL, OR WILDCAT:  
FERRON SANDSTONE

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 660' FSK & 792' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E

STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR  
Date: 6-12-07  
Initials: [Signature]

NAME (PLEASE PRINT) HOLLY C. PERKINS

TITLE REGULATORY COMPLIANCE TECH

SIGNATURE [Signature]

DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 6/11/07  
BY: [Signature]

Federal Approval Of This  
Action Is Necessary

RECEIVED  
MAY 18 2007

DIV. OF OIL, GAS & MINING

### Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

### **Utah Wells Surface Commingled at Huntington CDP**

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
x Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
+ Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
+ Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

# Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
<del>State of Utah II 36-95</del>	<del>43-015-30509</del>	Producing	State	
<del>State of Utah II 36-96</del>	<del>43-015-30508</del>	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

### Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal	
USA 11-72	43-015-30387	Producing	Federal	
USA 18-7-11-23	43-015-30640	Producing	State	
USA 34-80	43-015-30389	Shut In	Federal	
USA 34-82	43-015-30390	Producing	Federal	
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal	
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal	
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal	
Utah Federal D 34-12	43-015-30282	Producing	Federal	
Utah Federal D 35-13	43-015-30285	Producing	Federal	
Utah Federal D 35-14	43-015-30286	Producing	Federal	
Utah Federal D 35-15	43-015-30287	Producing	Federal	
Utah Federal H 06-21	43-015-30294	TA	Federal	
Utah Federal P 10-42	43-015-30276	Producing	Federal	
Utah Federal P 10-43	43-015-30277	Producing	Federal	
Utah Federal P 10-47	43-015-30258	Producing	Federal	
Utah Federal Q 04-44	43-015-30280	Producing	Federal	
Utah Federal R 09-45	43-015-30275	Producing	Federal	
Utah Federal S 08-46	43-015-30274	Producing	Federal	
Utah State 01-76	43-015-30381	Producing	State	
Utah State 36-78	43-015-30382	Producing	State	

MONTHLY GAS PRODUCTION		ACTUAL ALLOCATED SALES																						
WELL No.	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ALLOCATED SALES			USE GAS			VENTED CO2			FIELD PRODUCTION		
			Coastal Statement	PROD %	FIELD EST PROD	Gas	Use Gas	Vented CO2	VENIED GAS	ADJ	ESTIMATED SALES	SALES	Gas	Vented CO2	VENIED GAS	ADJ	PRODUCTION							
10-01	30	435	1476	0.00488716	1479	45	36	98	1708	79	1299	1246	81	98	98	179	1425							
T33-10	30	2667	18292	0.06048442	18298	45	447	1708	1708	2200	16095	15424	492	1708	1708	2200	17624							
M08-25	30	723	16969	0.05610978	16975	45	414	2280	2280	2739	14236	14308	459	2280	2280	2739	17047							
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0							
07-106	30	679	5052	0.01673803	5064	45	124	789	789	958	4106	4288	169	789	789	958	5226							
09-119	30	85	725	0.0024009	726	45	18	108	108	171	658	612	53	108	108	171	783							
10-124	30	129	951	0.00314458	951	45	23	38	38	136	645	602	68	38	38	106	908							
06-102	30	823	20121	0.08650244	20119	45	491	2219	2219	2755	17354	16859	536	2219	2219	2755	19714							
06-104	30	809	12922	0.04272795	12925	45	315	2156	2156	2516	10410	10895	350	2156	2156	2516	13412							
09-118	30	163	797	0.00263536	797	45	19	80	80	164	633	672	64	80	80	164	836							
09-120	30	214	899	0.00297264	899	45	22	80	80	147	752	758	67	80	80	147	905							
18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0							
17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0							
10-123	30	261	1348	0.0044573	1348	45	33	89	89	167	1182	1137	78	89	89	167	1304							
10-125	30	286	536	0.00177234	538	45	13	32	32	90	446	452	58	32	32	90	542							
11-129	29	0	396	0.00130942	395	44	10	16	16	56	327	334	53	16	16	59	403							
11-130	30	1847	1821	0.00050567	1821	45	4	7	7	56	106	137	49	7	7	56	193							
TRUST ET AL	30	276	757	0.0025031	757	45	18	42	42	105	652	638	63	42	42	105	743							
05-107	29	242	8230	0.02721336	8233	44	201	1397	1397	1541	6591	6940	244	1397	1397	1541	8581							
05-108	30	611	4934	0.01631479	4936	45	120	830	830	965	3940	4160	165	830	830	965	5155							
05-109	30	113	1252	0.00413987	1252	45	31	133	133	209	1044	1056	76	133	133	209	1285							
05-110	30	3	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	194	275	1508							
06-103	30	945	9133	0.03019922	9136	45	223	1241	1241	1509	7627	7701	268	1241	1241	1509	9210							
VEST GROUP ET AL	15-126	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0							
ARD ET AL	15-127	30	1482	0.01167232	3531	45	56	226	226	357	3174	2977	131	226	226	357	3334							
08-111	29	143	1513	0.00500289	1514	44	37	203	203	283	1230	1276	80	203	203	283	1558							
08-112	30	118	1326	0.00438456	1329	45	32	143	143	220	1106	1118	77	143	143	220	1338							
08-113	30	0	756	0.00249979	756	45	18	108	108	171	585	637	63	108	108	171	808							
07-105	30	909	5760	0.0235265	6782	45	165	1197	1197	1407	5355	5700	210	1197	1197	1407	7107							
03-122	30	0	456	0.00150781	456	45	11	30	30	86	370	385	56	30	30	86	471							
03-133	30	102	331	0.00109449	331	45	8	136	136	71	260	278	53	136	136	71	350							
09-117	30	37	946	0.00312805	946	45	23	136	136	204	742	798	68	136	136	204	1002							
04-116	30	114	603	0.00199388	603	45	15	63	63	123	480	508	60	63	63	123	631							
04-115	30	258	1186	0.00392163	1186	45	29	130	130	204	982	1000	74	130	130	204	1204							
T36-100	30	3714	34839	0.11519881	34851	45	851	5000	5000	5896	28955	29378	896	5000	5000	5896	35272							
01-140	30	506	4065	0.01344135	4088	45	99	482	462	506	3460	3428	144	462	462	606	4034							
01-101	30	1199	24478	0.08093908	24486	45	596	2937	2937	3580	20907	20640	643	2937	2937	3580	24220							
22-165	30	1690	4630	0.01530958	4632	45	113	162	162	320	4312	3904	158	162	162	320	4224							
35-135R	30	4133	1501	0.00496321	1502	0	37	142	142	179	1323	1266	37	142	142	179	1445							
14-171	30	3033	4645	0.01535918	4647	45	113	163	163	321	4325	3917	158	163	163	321	4238							
35-139	30	734	9013	0.02980243	9016	45	229	1062	1062	1327	7699	7600	265	1062	1062	1327	8927							
02-186	30	193	575	0.0019013	575	45	14	42	42	101	474	465	59	42	42	101	586							
35-138	30	555	5299	0.0175217	5301	45	129	396	396	570	4730	4468	174	396	396	570	5038							
03-161	30	61	558	0.00184509	558	45	14	48	48	113	811	778	68	48	48	113	891							
02-186	30	176	923	0.003052	923	45	23	45	45	113	811	778	68	45	45	113	891							
14-131	30	793	1957	0.00650409	1968	45	46	283	283	382	1827	1852	99	283	283	382	2244							
01-141	30	59	2208	0.00730096	2209	45	54	283	283	382	1827	1852	99	283	283	382	2244							
32-144	30	3738	31387	0.10378441	31398	45	766	6540	6540	8351	25047	25486	811	6540	6540	8351	32817							
07-146	30	672	2760	0.00812623	2761	0	67	538	538	605	2156	2327	57	538	538	605	2932							
35-137	30	1356	11613	0.0383956	11617	0	294	1276	1276	1560	10057	9792	284	1276	1276	1560	11352							
01-205D	30	4123	2659	0.00879226	2660	0	55	257	257	322	2338	2242	65	257	257	322	2564							
00	30	1581	35480	0.11731834	35492	0	966	4755	4755	5621	29871	29917	866	4755	4755	5621	35538							
			43726	302425	1	3025291	1930	5	7383	38990	38990	48303	5	254225	5	255609	9312	38990	38990	48302	303311			
													BTU	SALES MTR		255006								

FIELD ESTIMATED PRODUCTION													ACTUAL ALLOCATED SALES						
WELL	Days On	MONTHLY WATER PRODUCTION	Costal Statement	PROD %	FIELD EST PROD	Lrr Gas	Lse Use Gas	VENTED GAS		ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas	VENTED CO2	TOTAL VENTED	TOTAL ADJ	FIELD PRODUCTION		
								Gas	Oil										
B21-33	30	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
A28-02	25	88	490	0.0015775	490	39	13	15	15	671	423	432	52	15	15	67	499		
C23-08	30	3432	9140	0.03092205	9,140	45	235	437	437	718	8,422	8,052	281	437	437	718	8,780		
A25-04	5	0	68	0.00023005	58	23	2	2	2	26	42	60	24	2	2	26	86		
A35-06	30	141	29099	0.09844307	29,098	45	150	1,706	1,706	2,501	26,597	25,665	795	1,706	1,706	2,501	28,166		
A35-05	18	700	289	0.00097773	289	27	7	7	7	41	248	255	34	7	7	41	298		
A34-07	30	2845	5353	0.01821153	5,353	45	139	361	361	545	4,838	4,748	164	361	361	545	5,293		
P10-47	30	734	391	0.00047025	139	210	4	6	6	220	81	123	214	6	6	220	343		
A27-09	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
U02-11	30	50211	15291	0.05173154	15,291	45	394	1,255	1,255	1,694	13,597	13,487	439	1,255	1,255	1,694	15,191		
S06-46	29	1	519	0.00175588	519	203	13	230	230	448	73	458	216	230	230	448	904		
R09-45	30	36	444	0.03150212	444	210	11	102	102	323	121	392	221	102	102	323	715		
P10-42	29	7609	819	0.0027708	819	44	21	144	144	206	610	722	65	144	144	209	931		
P10-43	30	3050	605	0.0020681	605	45	16	51	51	122	483	534	61	51	51	122	658		
Q04-44	16	5442	71	0.0002402	71	12	2	11	11	125	54	63	114	11	11	125	189		
D34-12	24	2583	1471	0.00497662	1,471	36	38	126	126	206	1,271	1,297	74	126	126	209	1,497		
D35-13	30	142110	295	0.00030131	395	45	23	349	349	417	479	790	68	349	349	417	1,207		
D35-14	24	647	293	0.00099126	293	36	8	57	57	101	192	258	44	57	57	101	359		
D35-15	30	1830	20903	0.07071811	20,903	45	539	1,326	1,326	1,910	18,993	18,438	584	1,326	1,326	1,910	20,346		
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
U02-48	28	7527	2310	0.00781509	2,310	42	60	148	148	250	2,060	2,037	102	148	148	250	2,287		
U02-50	30	706	2703	0.00914457	2,703	45	70	165	165	280	2,423	2,384	15	165	165	280	2,664		
U02-49	15	173	347	0.00117395	347	23	3	18	18	49	298	305	31	18	18	49	355		
10-58	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
X16-66	29	307	290	0.00098112	290	42	7	38	38	87	203	256	43	38	38	87	343		
X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
14-53	30	298	827	0.00279787	827	45	21	50	50	116	711	729	65	50	50	116	845		
14-55	30	9023	65522	0.41965343	124,042	90	3,196	7,739	7,739	11,025	113,017	109,405	3,266	7,739	7,739	11,025	120,430		
14-55A	30	0	58520	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
23-51	30	175	259	0.00091007	259	45	7	9	9	61	208	237	52	9	9	61	258		
24-57	30	254	581	0.00230393	581	45	18	22	22	85	595	601	63	22	22	85	686		
15-68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
08-62	29	23	491	0.00166113	491	44	13	178	178	235	256	433	55	178	178	235	568		
09-60	29	1445	1074	0.00363351	1,074	44	28	294	294	365	709	947	71	294	294	365	1,312		
14-40	30	1430	2701	0.0091379	2,701	45	70	154	154	269	2,432	2,382	115	154	154	269	2,851		
15-57	26	1202	251	0.000883	251	39	7	14	14	60	201	230	46	14	14	60	290		
08-51	30	478	9427	0.03189301	9,427	45	243	528	528	816	8,611	8,315	288	528	528	816	9,131		
07-54	30	1092	1557	0.00560589	1,557	45	43	495	495	583	1,074	1,461	88	495	495	583	2,044		
06-63	30	264	1654	0.00559574	1,654	45	43	777	777	865	1,789	1,459	88	777	777	865	2,324		
09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
01-76	30	3108	4980	0.01684812	4,980	45	128	326	326	499	4,481	4,392	173	326	326	499	4,891		
36-78	30	903	5802	0.01962907	5,802	45	150	890	890	575	5,227	5,117	195	890	890	575	5,692		
03-74	27	24620	1325	0.00446268	1,325	41	34	130	130	105	1,220	1,189	75	130	130	105	1,274		
03-75	30	5879	4396	0.01487235	4,396	45	113	299	299	457	3,939	3,877	158	299	299	457	4,334		
11-72	30	45297	922	0.00311927	922	45	24	177	177	246	675	813	59	177	177	246	1,059		
34-80	15	44	113	0.0003823	113	24	3	21	21	48	65	100	27	21	21	48	148		
34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
31-98	30	10	1482	0.00501384	1,482	45	38	133	133	216	1,268	1,307	83	133	133	216	1,523		
A35-89	30	9902	34803	0.11774399	34,803	45	897	2,021	2,021	2,963	31,840	30,696	942	2,021	2,021	2,963	33,659		
P03-92	30	1184	336	0.00299748	886	45	23	89	89	157	729	781	68	89	89	157	936		
P03-93	28	9434	546	0.00218552	646	42	17	96	96	155	491	570	59	96	96	155	725		
T22-59	30	320	1130	0.00382297	1,130	45	29	58	58	32	998	997	74	58	58	132	1,129		
T27-87	30	574	546	0.0018472	546	45	14	27	27	86	460	482	59	27	27	86	568		
01-97	30	0	1194	0.00403948	1,194	0	31	73	73	104	1,090	1,053	31	73	73	104	1,157		
36-95	30	61	470	0.00159008	470	0	12	49	49	61	409	415	2	49	49	61	476		
36-95	30	1903	1260	0.00426276	1,260	0	32	130	130	162	1,098	1,111	32	130	130	162	1,273		
MERRION GAS WELLS																			
hammer	29	10537	481	0.0016273	481	0	12	15	15	27	454	424	12	15	15	27	451		
ai	30	985	493	0.0016679	493	0	0	28	28	28	465	436	0	28	28	28	463		
TOTAL 363057 295582 265,562 2,428 7,604 20,777 264,753 20,777 30,529 264,753 260,703 10,043 20,777 260,703 20,777 30,532 259,844																			
SALES MTR 260704 SALES LESS MERRION WELLS																			
PIPELINE																			



LE VALUES FROM ORIGINAL STATEMENT

	20777				SALES DIFFERENCE	
	0					
	7604			7604	0	
	2448		2448			
	0		0			
Id statement + memon	0	974				
	31803		295682	2448	7604	0

395211	597033	597137	4379	14975	59724	59724	790771	518080	514853	19355	59724	59724	79079	593932
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OCT 12 2004

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

XTO ENERGY INC.

N2615

3. ADDRESS OF OPERATOR:

2700 Farmington Bldg K, Suite \_\_\_\_\_ Farmington

STATE NM

ZIP 87401

PHONE NUMBER:

(505) 324-1090

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER

Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

See attached list

9. API NUMBER:

Multiple

10. FIELD AND POOL, OR WILDCAT:

Buzzard Bench

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:

☒ SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:

## TYPE OF ACTION

☐ ACIDIZE☐ ALTER CASING☐ CASING REPAIR☐ CHANGE TO PREVIOUS PLANS☐ CHANGE TUBING☐ CHANGE WELL NAME☐ CHANGE WELL STATUS☐ COMMINGLE PRODUCING FORMATIONS☐ CONVERT WELL TYPE☐ DEEPEN☐ FRACTURE TREAT☐ NEW CONSTRUCTION☒ OPERATOR CHANGE☐ PLUG AND ABANDON☐ PLUG BACK☐ PRODUCTION (START/RESUME)☐ RECLAMATION OF WELL SITE☐ RECOMPLETE - DIFFERENT FORMATION☐ REPERFORATE CURRENT FORMATION☐ SIDETRACK TO REPAIR WELL☐ TEMPORARILY ABANDON☐ TUBING REPAIR☐ VENT OR FLARE☐ WATER DISPOSAL☐ WATER SHUT-OFF☐ OTHER: \_\_\_\_\_

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC.  
for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED

MAY 18 2007

DIV. OF OIL, GAS &amp; MINING



Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. N0210

NAME (PLEASE PRINT)

James L. Death

TITLE

Vice President - Land

SIGNATURE

James L. Death

DATE

8/16/04

(This space for State use only)

APPROVED

9/30/2004

Earlene Russell

Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS &amp; MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER ☐ **CONFIDENTIAL**

2. NAME OF OPERATOR:  
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:  
2700 Farmington Ave. Bldg K CITY Farmington

STATE NM ZIP 87401

PHONE NUMBER:  
(505) 324-1090

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1815' FNL & 897' FWL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTU-67532

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
FEDERAL A 18-7-26 #12

9. API NUMBER:  
4301530445

10. FIELD AND POOL, OR WILDCAT:  
BUZZARD BENCH ABO

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench  
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR

Date: 7-11-05

Initials: CHO

NAME (PLEASE PRINT) HOLLY C. PERKINS

TITLE REGULATORY COMPLIANCE TECH

SIGNATURE

DATE 6/23/2005

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Federal Approval Of This  
Action Is Necessary

RECEIVED

JUN 29 2005

DIV. OF OIL, GAS & MINING

(5/2000)

Date: 7/18/05

(See Instructions on Reverse Side)

By: Dustin Ducet ??

IN WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	104	104			
s Check #	256029				
s Check #2	0			0	
	0			7383	0
	7383				
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: MULTIPLE Ut Fed P 10-47
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		9. API NUMBER: MULTIPLE 43 015 30258
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 18S 7E 10		10. FIELD AND POOL, OR WILDCAT:

COUNTY: EMERY

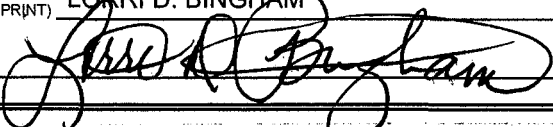
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) LORRI D. BINGHAM	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE 	DATE 9/23/2008

(This space for State use only)

RECEIVED  
SEP 29 2008

### Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal	
USA 11-72	43-015-30387	Producing	Federal	
USA 18-7-11-23	43-015-30640	Producing	State	
USA 34-80	43-015-30389	Shut In	Federal	
USA 34-82	43-015-30390	Producing	Federal	
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal	
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal	
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal	
Utah Federal D 34-12	43-015-30282	Producing	Federal	
Utah Federal D 35-13	43-015-30285	Producing	Federal	
Utah Federal D 35-14	43-015-30286	Producing	Federal	
Utah Federal D 35-15	43-015-30287	Producing	Federal	
Utah Federal H 06-21	43-015-30294	TA	Federal	
Utah Federal P 10-42	43-015-30276	Producing	Federal	
Utah Federal P 10-43	43-015-30277	Producing	Federal	
Utah Federal P 10-47	43-015-30258	Producing	Federal	
Utah Federal Q 04-44	43-015-30280	Producing	Federal	
Utah Federal R 09-45	43-015-30275	Producing	Federal	
Utah Federal S 08-46	43-015-30274	Producing	Federal	
Utah State 01-76	43-015-30381	Producing	State	
Utah State 36-78	43-015-30382	Producing	State	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

XTO Energy Inc.

## 3a. Address

382 CR 3100 Aztec, NM 87410

## 3b. Phone No. (include area code)

505-333-3100

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

461' FNL &amp; 746' FWL NWNW SEC 10-T18S-R7E

## 5. Lease Serial No.

UTU-68535

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

UTAH FEDERALS P #10-47

## 9. API Well No.

43-015-30258

## 10. Field and Pool, or Exploratory Area

BUZZARD BENCH FERRON SS

## 11. County or Parish, State

EMERY

UT

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

## TYPE OF ACTION

- |   |   |   |   |
|---|---|---|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume)      | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation                    | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                     | <input type="checkbox"/> Other _____    |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal                 |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to temporarily abandon this well per the following procedure:

- 1) Pull rods & tubing.
- 2) Set CIBP at 3130'.
- 3) RIH w/tbg and tag CIBP. Pick tbg up 1' & circulate the hole w/water containing corrosion inhibitor & oxygen scanveger.
- 4) Pressure test the CIBP & casing to 500 psi. Monitor pressure for 30" & record on a chart.
- 5) TOH & LD tbg. Haul tubing & rods to XTO Orangeville Yard.
- 6) File sundry w/governing regulatory agencies.

COPY SENT TO OPERATOR

Date: 10.23.2008

Initials: LGS

RECEIVED

OCT 15 2008

DIV. OF OIL, GAS &amp; MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature

Date 10/9/08

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Pet Eng.

Date

10/20/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGM

Federal Approval Of This  
Action Is Necessary

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

461' FNL & 746' FWL NWNW SEC 10-T18S-R7E

5. Lease Serial No.

UTU-68535

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

UTAH FEDERALS P #10-47

9. API Well No.

43-015-30258

10. Field and Pool, or Exploratory Area

BUZZARD BENCH FERRON SS

11. County or Parish, State

EMERY

UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off              |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity              |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>MIT</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. performed a MIT on this well on 12/17/08. Please see the attached copy of the chart for more infomation.

RECEIVED  
JAN 22 2009  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

LORRI D. BINGHAM

Title SR. REGULATORY COMPLIANCE TECH

Signature

Date 1/17/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

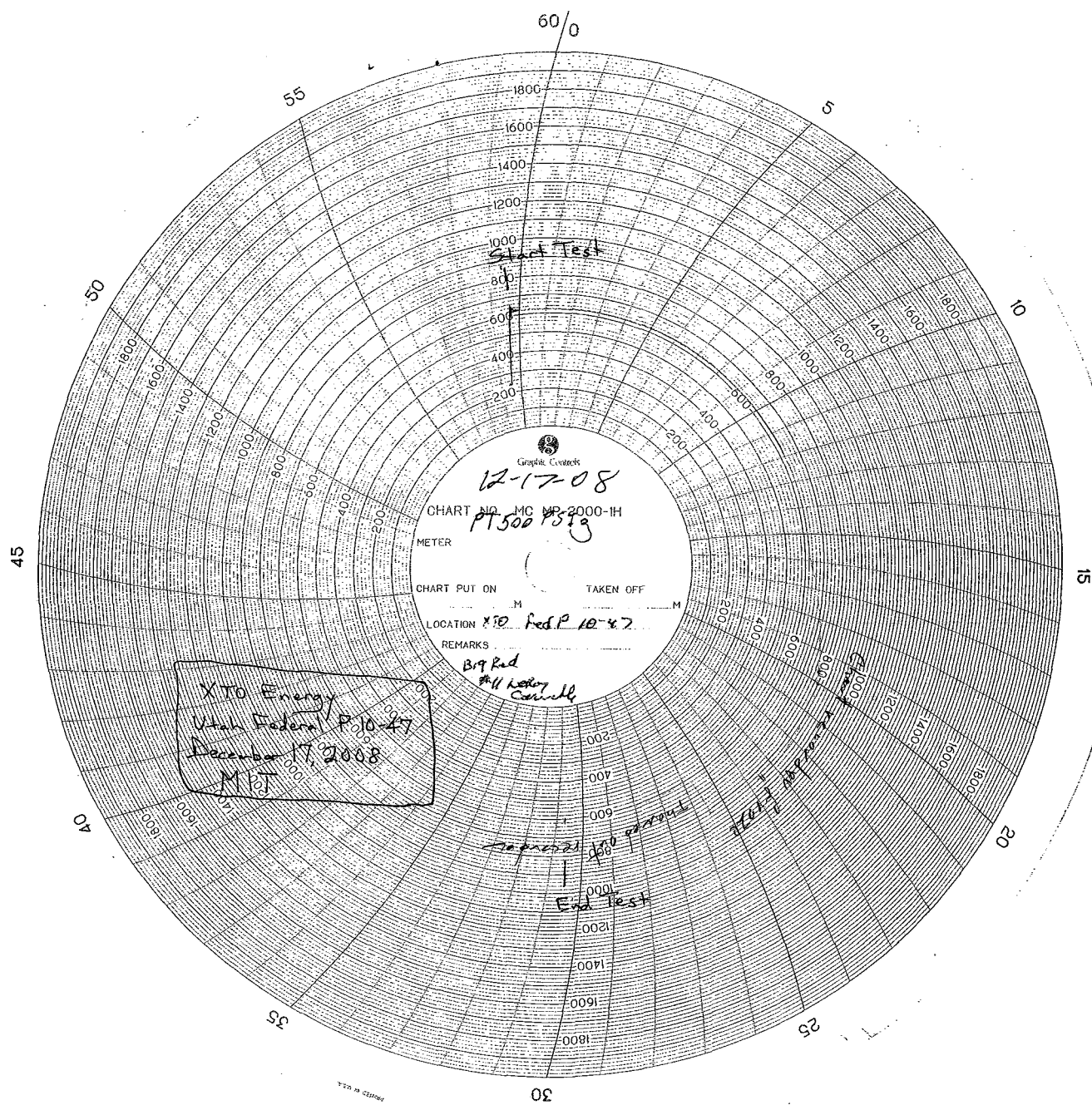
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY





# EXECUTIVE SUMMARY REPORT

1/1/2008 - 2/5/2009  
Report run on 2/5/2009 at 10:05 AM

## Utah Federal P 10-47

Section 10-18S-07E, Emery, Utah, Orangeville  
Objective: LD tbg & rods. Set CIBP & circ pkr fluid inside csg.  
Date First Report: 10/21/2008

10/21/2008 SITP 0 psig. SICP 60 psig. MIRU. Pmp 100 BFW dwn 5-1/2" csg @ 250 deg. RD. MIRU. Ferron Coal perfs fr/3,209' - 3,299'. PETD @ 3,583'. Unhung rods. Unseat pmp. LD 1-1/4" x 26' PR w/1-1/2" x 16' lnr & 60 - 7/8" skr d, w/4molded guides pr rod. SWI. SDFN. SD due to high winds. 100 BLWTR.

10/22/2008 ----- Utah Federal P 10-47 -----  
SITP 0 psig. SICP 120 psig. LD 7 - 7/8" skr d, w/4molded guides pr rod, 50 - 3/4" skr d, w/4molded guides pr rod, 15 - 1" skr d, w/3molded guides pr rod & 2-1/2" x 2' pmp. ND WH. NU BOP. TOH w/32 jts 2-7/8" tbg. SWI SDFN 100 BLWTR

10/23/2008 ----- Utah Federal P 10-47 -----  
SITP 0 psig. SICP 0 psig. TOH w/73 jts 2-7/8" tbg, 2-7/8" SN, 2-7/8" x 5-1/2" TAC (TAC was not set & was missing 1 slip segment & 2 drag springs), 1jt 2-7/8" tbg, Cavins Desander, 4 jts 2-7/8" tbg & 2-7/8" BP. TIH w/cone bit, csg scr & 106 jts 2-7/8" tbg to 3,348'. TOH w/106 jts 2-7/8" tbg. LD BHA. MIRU J-W WL. RIH w/5-1/2" CIBP. Unable to get CIBP below 1,740'. POH & LD CIBP & setting tl. RD WL. SWI. SDFN. 100 BLWTR.

10/24/2008 ----- Utah Federal P 10-47 -----  
SITP 0 psig. SICP 70 psig. TIH w/4-3/4" cone bit, csg scr & 56 jts 2-7/8" tbg. Wkd Bit & scr thru ti spot @ 1,740' w/no resistance. TOH w/56 jts 2-7/8" tbg. LD BHA. MIRU J-W WL. RIH w/5-1/2" CIBP. Set CIBP @ 3,130'. Ferron Coal perfs fr/3,209' - 3,299'. PETD @ 3,583'. POH & LD setting tl. RDMO WL. TIH w/2-7/8" SN & 99 jts 2-7/8" tbg. Tgd CIBP @ 3,130'. PUH 5' EOT 3,125'. Circ 55 BFW w/rig pmp & fill well. RU Big Red hot oil trk. Unable to PT csg & CIBP. Press would bleed fr/500 psig dwn to 0 psig in 4". RD & rlsd rig. SWI SDFWE 155 BLWTR

10/27/2008 ----- Utah Federal P 10-47 -----  
SITP 0 psig, SICP 60 psig. TOH w/99 jts 2-7/8" tbg. Inj Seaboard Wellhead plastic seal into 11" x 7" tbg head. Pmp 5 BPW. Unable to PT csg & CIBP. PU 5-1/2" pkr. Unable to work pkr thru WH. ND BOP. Found upper & lwr seal ret rings loose, misaligned & seals leaking. NU BOP. TIH w/2-7/8" SN & 99 jts 2-7/8" tbg. Tgd CIBP @ 3,130'. PUH 5'. EOT @ 3,125'. Mix & circ 70 BFW w/Multi Chem pkr fld adds dwn 2-7/8" tbg & up 5-1/2" csg w/rig pmp. SWI SDFN 155 BLWTR

10/28/2008 ----- Utah Federal P 10-47 -----  
SITP 0 psig, SICP 0 psig. TOH & LD ttl of 112 jts 2-7/8" tbg. Sent tbg, & rods into Orangeville yard for storage. Fill csg w/8 bbls pkr fluid w/wtr trk. ND BOP. NU WH. RDMO. 163 BLWTR

12/17/2008 ----- Utah Federal P 10-47 -----  
Cont rpt for Ferron coal T&A ops fr/10-28-08 to 12-17-08. MIRU csg jacks. 5-1/2" prod csg not set in 13-3/8" surf csg head. Pull up hole 5" w/5-1/2" prod csg. Land 5-1/2" csg w/85K wt in slips. RDMO csg jacks. MIRU Hot Oil service. PT csg, WH & frac vlv to 500 psig for 30". Tstd OK. Rlsd press. RDMO hot oil truck. SWI. Susp rpts to further activity.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**DOGM COPY**

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>UTU-68535</b>
2. Name of Operator <b>XTO Energy Inc.</b>		6. If Indian, Allottee or Tribe Name <b>N/A</b>
3a. Address <b>382 CR 3100 Aztec, NM 87410</b>	3b. Phone No. (include area code) <b>505-333-3100</b>	7. If Unit or CA/Agreement, Name and/or No. <b>N/A</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>461' FNL &amp; 746' FWL NWNW SEC 10-T18S-R7E</b>		8. Well Name and No. <b>UTAH FEDERAL P #10-47</b>
		9. API Well No. <b>43-015-30258</b>
		10. Field and Pool, or Exploratory Area <b>BUZZARD BENCH FRSD</b>
		11. County or Parish, State <b>EMERY UTAH</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>MIT/TA EXT.</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. would like to perform a MIT on the subject well and requests a one-year extension on the TA status of this well.

XTO Energy Inc. has plugged & abandoned six wells in 2009 and our intention is to plug & abandon eight wells in 2010.

**COPY SENT TO OPERATOR**

Date: 10/14/2009

Initials: KS

**RECEIVED**

**SEP 15 2009**

**DIV. OF OIL, GAS & MINING**

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
Date: 10/13/09  
By: [Signature]  
\* For MIT - Request for SI/TA should be submitted with results

Federal Approval Of This  
Action Is Necessary

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**BARBARA A. NICOL**

Signature

Barbara A. Nicol

Title **REGULATORY CLERK**

Date **9/11/2009**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**DOGM COPY**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

UDOGM

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

COPY

SUBMIT IN TRIPLICATE - Other instructions on page 2

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

XTO Energy Inc.

## 3a. Address

382 CR 3100 Aztec, NM 87410

## 3b. Phone No. (include area code)

505-333-3100

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

461' FNL &amp; 746' FWL NWNW SEC 10-T18S-R7E

## 5. Lease Serial No.

UTU-68535

## 6. If Indian, Allottee or Tribe Name

N/A

## 7. If Unit or CA/Agreement, Name and/or No.

N/A

## 8. Well Name and No.

UTAH FEDERAL P #10-47

## 9. API Well No.

43-015-30258

## 10. Field and Pool, or Exploratory Area

BUZZARD BENCH

FRSD

## 11. County or Parish, State

EMERY

UTAH

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☒ Other MIT/TA EXT.☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. would like to perform a MIT on the subject well and requests a one-year extension on the TA status of this well.

XTO Energy Inc. has plugged & abandoned six wells in 2009 and our intention is to plug & abandon eight wells in 2010.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
For Record Only

CONDITIONS OF APPROVAL ATTACHED

RECEIVED  
SEP 14 2009  
BLM - Price, UT  
RECEIVED  
SEP 29 2009

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

BARBARA A. NICOL

Title REGULATORY CLERK

Signature

Barbara A. Nicol

Date 9/11/2009

DIV. OF OIL, GAS &amp; MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Manny Hendrick

Petroleum Engineer

Date SEP 23 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

PRICE FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COPY

**BLM Price Field Office****Conditions of Approval****XTO Energy Inc.****Sundry Notice of Intent Dated 9/11/2009  
Temporarily Abandonment (TA) Extension Request**

**Well:** Federal P #10-47  
**Location:** NW NW Section 10, T18S, R7E  
**Lease:** UTU-68535  
**County:** Emery

XTO Energy's request to extend the temporary abandonment (TA) period for this well is granted as long as the following conditions are met:

---

1) TA status for this well was previously approved by BLM for a 12 month period that ends 10/15/2009. As this well is included in XTO's 2010 P&A program, a one-time 12 month extension in TA well status is granted.

2) This well shall be returned to production or permanently plugged and abandoned by the date of 10/15/2010.

Note: Since the MIT test conducted on this well in December 2008 indicated there were no casing integrity problems, it is not necessary for XTO to conduct a second MIT test at this time.

If you have any questions regarding this approval, please call Marvin Hendricks in the BLM Price Field Office at 435-636-3661.

**COPY**

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-68535			
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>			
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>7. UNIT or CA AGREEMENT NAME:</b>			
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410		<b>8. WELL NAME and NUMBER:</b> UTAH FED P 10-47			
<b>PHONE NUMBER:</b> 505 333-3159 Ext		<b>9. API NUMBER:</b> 43015302580000			
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0461 FNL 0746 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNW Section: 10 Township: 18.0S Range: 07.0E Meridian: S		<b>9. FIELD and POOL or WILDCAT:</b> BUZZARD BENCH			
		<b>COUNTY:</b> EMERY			
		<b>STATE:</b> UTAH			
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>					
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>				
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 6/1/2010  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input checked="" type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION            OTHER: _____         </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____			
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> XTO Energy Inc. intends to plug & abandon this well. Please see the attached copies of the procedure and current and proposed wellbore diagrams.					
		<b>Accepted by the Utah Division of Oil, Gas and Mining</b>			
		<b>Date:</b> <u>January 11, 2010</u>			
		<b>By:</b> <u>Dan K. Duff</u>			
<b>NAME (PLEASE PRINT)</b> Barbara Nicol		<b>PHONE NUMBER</b> 505 333-3642			
<b>SIGNATURE</b> N/A		<b>TITLE</b> Regulatory Compliance Tech			
		<b>DATE</b> 12/11/2009			

JDB \_\_\_\_\_

TWD \_\_\_\_\_

APPROVED \_\_\_\_\_

**UTAH FEDERAL P 10-47**  
**461' FNL & 746' FWL, Sec 10, T18S, R7E**  
**Emery County, UT**

**Plug & Abandon Procedure**

**Formation:** Ferron Coal

**Surf Csg:** 13-3/8"; 48#, H-40 csg @ 402'. Csg cmt'd w/ 220 sks Halliburton Light followed by 150 sks Premium Cmt. Circ 29 bbls cmt to surf.

**Prod Csg:** 5-1/2", 15.5#, K-55, LTC csg @ 3,684'. PBTD @ 3,562'. Csg cmt'd w/ 370 sks Hi-Fill cmt followed by 200 sks 50/50 Pozmix. Did not circ cmt to surf.

**Perfs:** 3,209' – 3,225'  
3,233' – 3,236'  
3,286' – 3,299'

**Current Status:** TA. CIBP is set @ 3,130'. (79' above perforations.)

1. Notify both Dustin Doucet, Utah Division of Oil, Gas & Mining at 801-538-5281 and Matt Baker, BLM at 435-781-4490, 48 hrs in advance of pending operations.
2. Set 1 flowback tnk. MIRU PU w/ pmp & pit.
3. MI 3,200' of 2-7/8", 6.5#, J-55, EUE, 8 rd yb tbg.
4. ND WH. NU BOP.
5. PU & TIH w/ open ended 2-7/8" tbg to 3,130'.
6. Tag the CIBP @ 3,130' & pick up 1'.
7. Drop 2-7/8" SV. PT tbg to 1,000 psi for 5". Rls press & retr SV.
8. MIRU cmt pmp trk.
9. Load hole & circ cln w/gelled wtr. PT csg to 500 psi for 5". Rls press.
10. **PLUG #1:** Mix 20 sks Type V neat cmt (15.6 ppg, 1.18 cuft/sk) & spot a 175' balanced plug inside the 5-1/2" csg fr/3,130' – 2,955'. RD cmt pmp trk.
11. TOH & LD all but 500' of 2-7/8" tbg.

12. MIRU WL. RIH & perforate 3 holes in the 5-1/2" csg @ 455' w/HSC gun. POOH & RDMO WL. ND BOP.
13. RU cmt pmp trk. Open the 5-1/2" x 13-3/8" bradenhead vlv. Tie pmp trk onto 5-1/2" csg. Load hole & establish circ w/ wtr.
14. **PLUG #2:** Mix 270 sks Type V cmt containing 2% Calcium Chloride & 4% Bentonite (14.1 ppg, 1.55 cuft/sk) & pmp it dwn the 5-1/2" csg & circ cmt up the 5-1/2" x 13-3/8" annulus. Displace the cmt with a total of 8.0 bbls, leaving a balanced plug fr/455' – 340'. (The 5-1/2" csg & 5-1/2" x 13-3/8" annulus will be filled w/cmt fr/455' back to 340'.) Cmt volume is calculated using the gauge hole volume plus 21% excess.
15. WOC.
16. TIH w/ 2-7/8" tbg & tag top of cmt plug @ 340'. Spot additional cmt to obtain required fill if necessary.
17. TOH & LD 2-7/8" tbg.
18. **PLUG #3:** Top off the inside of the 5-1/2" csg w/ 10 sks Type V cmt. Top off the inside of the 5-1/2" x 13-3/8" annulus w/ 10 sks Type V cmt.
19. Monitor well for cmt fall back & top off if necessary. RDMO cmt pmp trk.
20. Cut off WH below surf csg. Install P&A marker. RDMO PU.
21. Haul all equip to XTO yard.
22. The location will have to be reclaimed since no further activity is planned on this well pad.

#### **REGULATORY REQUIREMENTS:**

- Bureau of Land Management approval
- Utah Division of Oil, Gas & Mining approval.
- LOI to interest owners

#### **WELL SERVICES:**

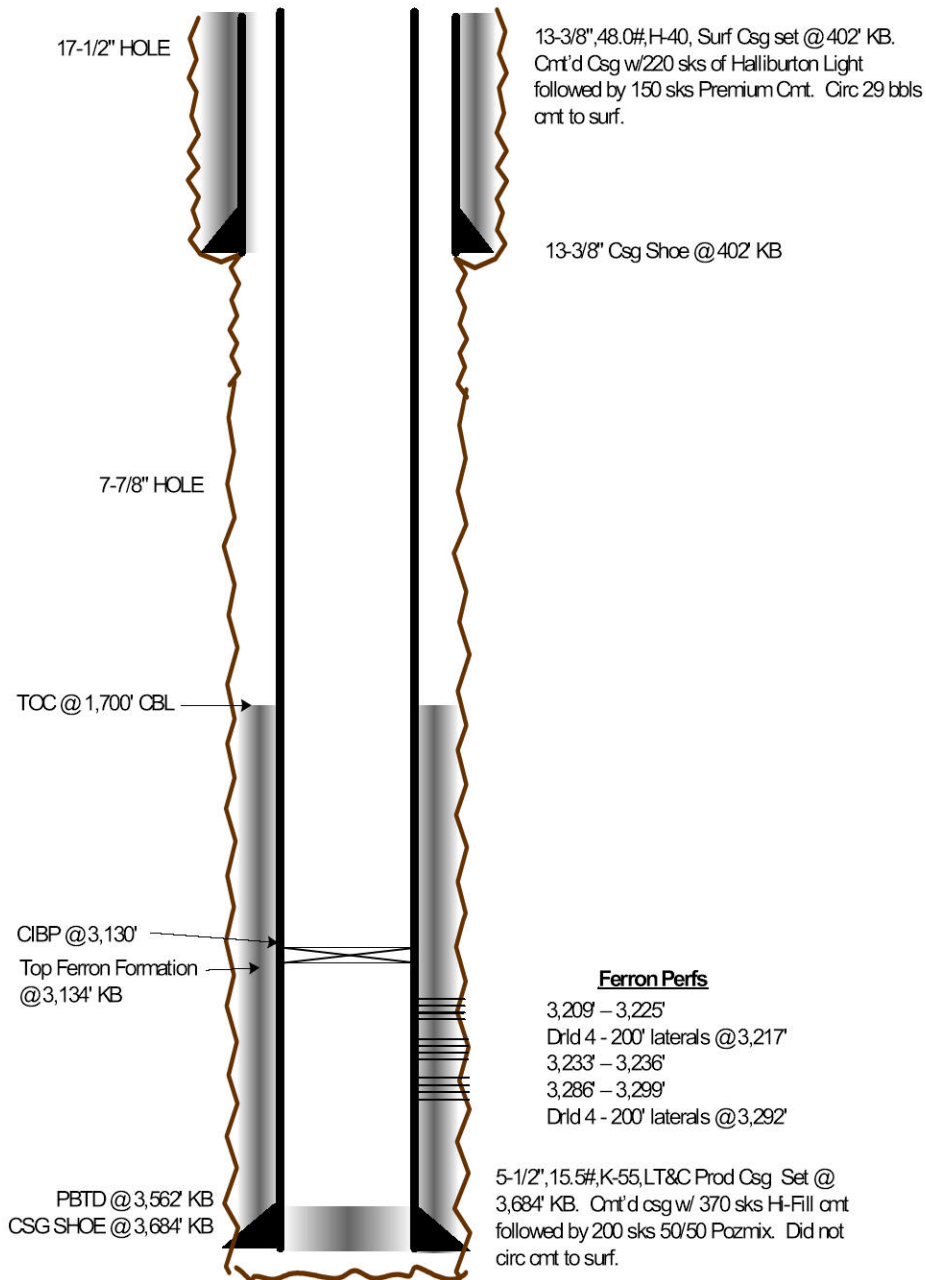
- Pulling Unit
- Wireline Services
- Cementing Services
- Dirt Work & Reseeding Services

#### **MATERIALS:**

- 3,200' of 2-7/8", 6.5#, J-55, EUE, 8 rd yb tbg



KB: 6,272'  
GL: 6,258'  
CORR: 14.0'



## UTAH FEDERAL P 10-47 WELLBORE DIAGRAM

### DATA

**LOCATION:** 461' FNL & 746' FWL, SEC 10, T-18-S, R-7-E  
**COUNTY/STATE:** EMERY COUNTY, UT  
**FIELD:** FERRON, BUZZARD BENCH  
**FORMATION:** FERRON COAL/SAND. TOP OF FERRON FORMATION @ 3,134'.  
**FEDERAL LEASE:** **API #:** 43-015-30258 **XTO ACCTG #:** 110470  
**SPUD DATE:** 10/19/95 **COMPL DATE:** 11/08/95  
**IP:**  
**PRODUCTION METHOD:** INA  
**TBG:**  
**PERFS:** 3,209' - 3,225', 3,233' - 3,236', & 3,286' - 3,299'.

### CURRENT WELLBORE AS OF 09/03/2009 HISTORY

**10/17/95:** ANADARKO PETROLEUM CORP SET 40' OF 20" COND CSG & CMT'D W/ REDI-MIX.  
**10/19/95:** DRLD 17-1/2" SURF HOLE TO 405'. SET 13-3/8", 48#, h-40 SURF CSG @ 402'. CMT'D W/ 220 SKS HALLIBURTON LIGHT FOLLOWED BY 150 SKS PREMIUM CMT. CIRC 29 BBLS CMT TO SURF.  
**10/21/95:** DRLD OUT CMT & FE. SPUD 7-7/8" HOLE & DRLD TO 517'.  
**10/24/98:** REACH DRILLER'S TD @ 3,685'. RAN OH LOGS. LOGGER'S TD @ 3,680'.  
**10/25/95:** LANDED 5-1/2", 15.5#, K-55 PROD CSG @ 3,684'. CMT'D W/ 370 SKS HI-FILL CMT FOLLOWED BY 200 SKS 50/50 POZMIX. DID NOT CIRC CMT TO SURF.  
**11/03/95:** RUN GR/CCL/CBL FR/ 3,562' - SURF. PERF FERRON COAL FR/ 3,209' - 3,225', 3,233' - 3,236', & 3,286' - 3,299' W/ 4 SPF.  
**11/08/95:** FRAC FERRON PERFS FR/ 3,209' - 3,299' W/ 833 BBLS GEL, 26,000# 20/40 SD, & 44,000# 12/20 SD. SCREEN OUT ON 4.5 PPG SD. AIR=60 BPM. ATP=2,300 PSI. MAX TP=3,400 PSI.  
**11/09/95:** CLN OUT SD TO PBTD. LAND EOT @ 2,950'. RAN RA TRACER LOG.  
**11/12/95:** SWABBED WELL & TOH W/ 2-7/8" TBG.  
**11/13/95:** TIH W/ 2-7/8" BP, 5 JTS 2-7/8" TBG, CAVINS DESANDER, 1 JT 2-7/8" TBG, SN, & 93 JTS 2-7/8" TBG. LAND EOT @ 3,189' & SN @ 2,977'. TIH W/ INSERT PMP & ROD STRG.  
**11/30/95:** TOH W/ RODS & PMP. TAG 0' OF FILL. TOH W/ TBG & FOUND NO SD IN DESANDER. TIH W/ TBG. LAND EOT @ 3,468' & SN @ 3,354'. TIH W/ PMP & RODS.  
**12/15/95:** TOH W/ RODS & PMP. TOH W/ TBG. TIH W/ PPI PKR & 2-7/8" TBG. SELECTIVELY AC PERFS W/ A TOTAL OF 3,200 GALS 15% HCL. TOH W/ 2-7/8" TBG & LD PPI PKR.  
**12/16/95:** TIH W/ 2-7/8" TBG. LAND EOT @ 3,468' & SN @ 3,322'. TIH W/ PMP & RODS.  
**12/28/95:** PMP CHG. RAN 1-1/2" INSERT PMP.  
**04/14/96:** TOH W/ RODS & PMP. TOH W/ 2-7/8" TBG. TIH W/ HORIZONTAL DRLG KICKOFF SUB & 2-7/8" TBG. NU HORIZONTAL DRLG HEAD W/ TBG ROTATOR.  
**04/15/96 - 04/30/96:** TIH W/ 200' FLEX TBG ON CT. CUT THRU CSG & JETTED 4 - 200' LATERALS @ 3,292', 90 DEGREES APART. CUT THRU CSG & JETTED 4 - 200' LATERALS @ 3,217', 90 DEGREES APART.  
**05/01/96:** TIH W/ 2-7/8" TBG & LAND EOT @ 3,474'. TIH W/ 2-1/2"X1-1/2"X19' PMP & GUIDED RODS.  
**10/01/96:** TEXACO E&P ASSUMES OPERATIONS.  
**NO REPORTS IN WELL FILE UNTIL XTO ENERGY ASSUMES OPERATIONS**

08/01/04: XTO ENERGY ASSUMES OPERATIONS.

04/27/07: SD PU & INA WELL.

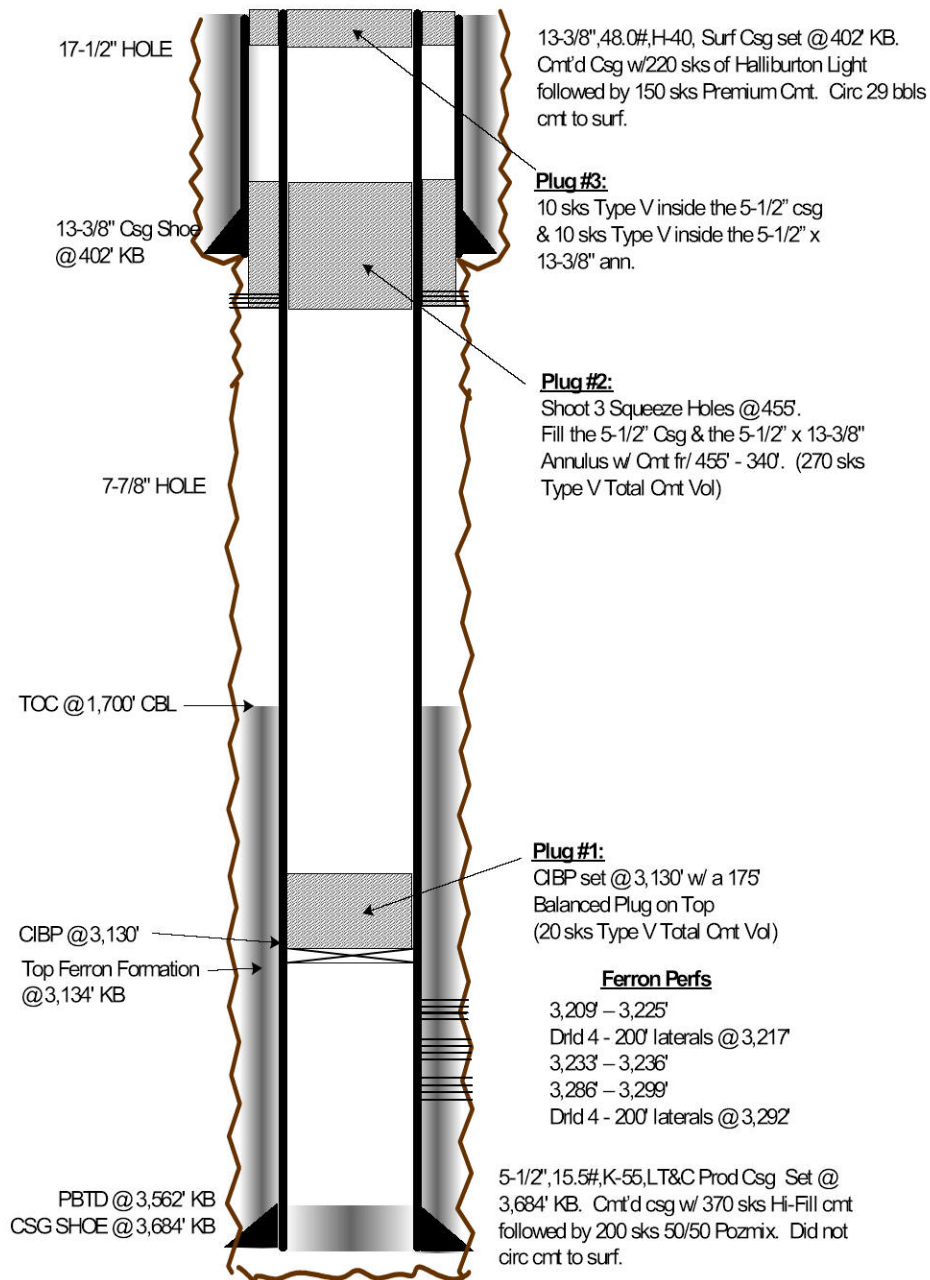
10/22/08: TOH W/ RODS & PMP. TOH W/ 2-7/8" TBG. TIH W/ CONE BIT, CSG SCR, & 106 JTS 2-7/8" TBG TO 3,348'. TOH W/ 106 JTS 2-7/8" TBG & LD BHA.

10/23/08: MIRU WL. RIH W/ 5-1/2" CIBP. SET CIBP @ 3,130'. TIH W/ 2-7/8" SN & 2-7/8" TBG. TAG CIBP @ 3,130'.

10/26/08: CIRC 70 BBLS FW CONTAINING PKR FLUID ADDS DWN 2-7/8" TBG & UP THE ANN. TOH & LD 2-7/8" TBG.

12/17/08: PERFORM MIT TO 500 PSI FOR 30". TSTD OK.

KB: 6,272'  
GL: 6,258'  
CORR: 14.0'



## UTAH FEDERAL P 10-47 WELLBORE DIAGRAM

### DATA

**LOCATION:** 461' FNL & 746' FWL, SEC 10, T-18-S, R-7-E

**COUNTY/STATE:** EMERY COUNTY, UT

**FIELD:** FERRON, BUZZARD BENCH

**FORMATION:** FERRON COAL/SAND. TOP OF FERRON FORMATION @ 3,134'.

**FEDERAL LEASE:**

**API #:** 43-015-30258

**XTO ACCTG #:** 110470

**SPUD DATE:** 10/19/95

**COMPL DATE:** 11/08/95

**IP:**

**PRODUCTION METHOD:** PA

**TBG:**

**PERFS:** 3,209' - 3,225', 3,233' - 3,236', & 3,286' - 3,299'.

### WELL DIAGRAM OF FINAL ABANDONMENT

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-68535
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410		<b>8. WELL NAME and NUMBER:</b> UTAH FED P 10-47
<b>PHONE NUMBER:</b> 505 333-3159 Ext		<b>9. API NUMBER:</b> 43015302580000
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0461 FNL 0746 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNW Section: 10 Township: 18.0S Range: 07.0E Meridian: S		<b>9. FIELD and POOL or WILDCAT:</b> BUZZARD BENCH
		<b>COUNTY:</b> EMERY
		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 8/1/2010			
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:			
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  

XTO Energy Inc. has plugged & abandoned this well per the attached summary report.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 August 10, 2010

<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 505 333-3642	<b>TITLE</b> Regulatory Compliance Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/9/2010	

## **Utah Federal P 10-47**

**7/27/2010:** Notify Dan Jarvis w/ Utah Division of Oil, Gas & Mining & Marvin Hendricks w/ BLM with intent to P & A Utah Federal P 10-47 Ferron Coal.

**7/28/2010:** First report to P & A. MIRU A Plus . Bd well. ND WH, NU BOP. PU & TIH w/98 jts 2-7/8" tbg cmt ret @ 3,130'. LD csg w/corr inhibitor CO w/10 BFW. MIRU A Plus cmt truck, Mxd & pmpd a balanced 26 sxs cmt plug (5.47 bbl slurry) of type 2 cmt fr/3,130' - 2,901'. TOH & LD 98 jts 2-7/8" tbg. SWI & SDFN

**7/29/2010:** MIRU A Plus WL. RIH & tgd plg cmt top @ 2,901'. RIH w/3-1/8" HSC perf gun. Perf 3 sqz holes @ 455' FS. NU & ppd 20 BFW dwn csg & EIR of 3 BPM @ 0 psig. MIRU A Plus cmt truck, pmp 270 sxs plg, ( 56.77 bbl slurry ) of type 2 cmt plg down 5 -1/2" to 13-3/8" ann, well went on vacuum when stopped pmping. SWI WOC 5hr. Pmp 60 BFW perfs clear w/ blow out broaden head. MIRU A Plus cmt truck, pmp #2 301 sxs cmt plug ( 63.29 bbl slurry ) of type 2 cmt down back side of 5-1/2 x 13-3/8"ann cmt to surface. SWI & SDFN

**8/1/2010:** TIH w/3 jt 2-7/8" tbg. Tgd top of cmt @ 98'. LD 3 jt 2-7/8" tbg. MIRU A Plus cmt truck, pmp 32 sxs plg, ( 6.73 bbl slurry ) of type 2 cmt plg down 5 -1/2" to surf. Top of cmt @ 10' fs. Dug up WH & cut off @ 4' below surf. Topped off cmt, Installed P & A marker & RDMO. Fin rpt for P & A ops.

=====Utah Federal P 10-47=====

**End of Report**